

PROJECT GUIDE

HIMSEN H54GV FOR STATIONARY



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General

This project guide provides the necessary information and recommendations for applications of HYUNDAI's HiMSEN H54GV gas generating sets (gen-set).

"HiMSEN® is the registered brand name of HYUNDAI's own design engine and the abbreviation of 'Hi-Touch Marine & Stationary ENgine'.

Please note that all data and information prepared in this project guide are for guidance only and subject to revision without notice. Therefore, please contact Hyundai Heavy Industries Co., Ltd. before actual application of the data. Hyundai Heavy Industries Co., Ltd.(HHI) will always provide the data for the installation of the specific project.

Each sheet is identified by the engine type and own 'Sheet Number'. Therefore, please use engine type 'H54GV' and 'Sheet No.' for easier communications

Engine model designation

12 H 54 G V (M/S)

No. of cylinders (12,14,16,18)

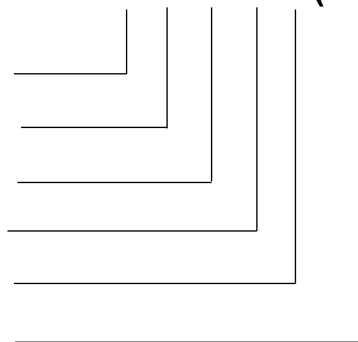
HYUNDAI's HiMSEN

Cylinder bore in cm

Gas engine

Vee- type configuration

Marine or stationary application



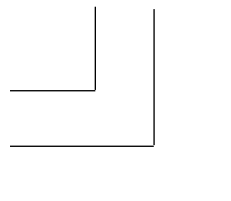
Sheet number

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Project guide book

Section number

Sub - section with serial number



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Jul. 2022

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Sheet No.**Description**

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List of Standard Tools

Appendix 1**Piping Symbols****Appendix 2****Instrumentation Code**

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Cylinder numbering

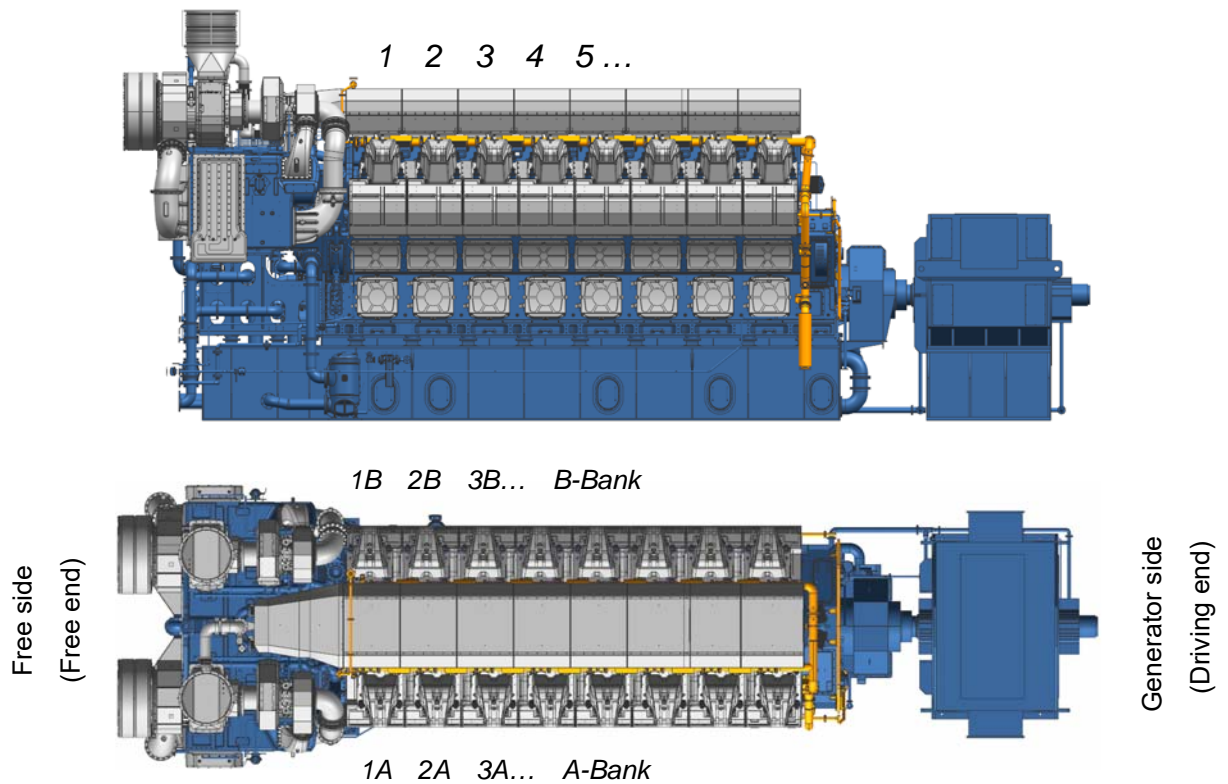


Figure 0-3-1: Engine definition

Direction of engine rotation

Clockwise engine : Clockwise viewed from driving end

Counterclockwise engine : Counterclockwise viewed from driving end

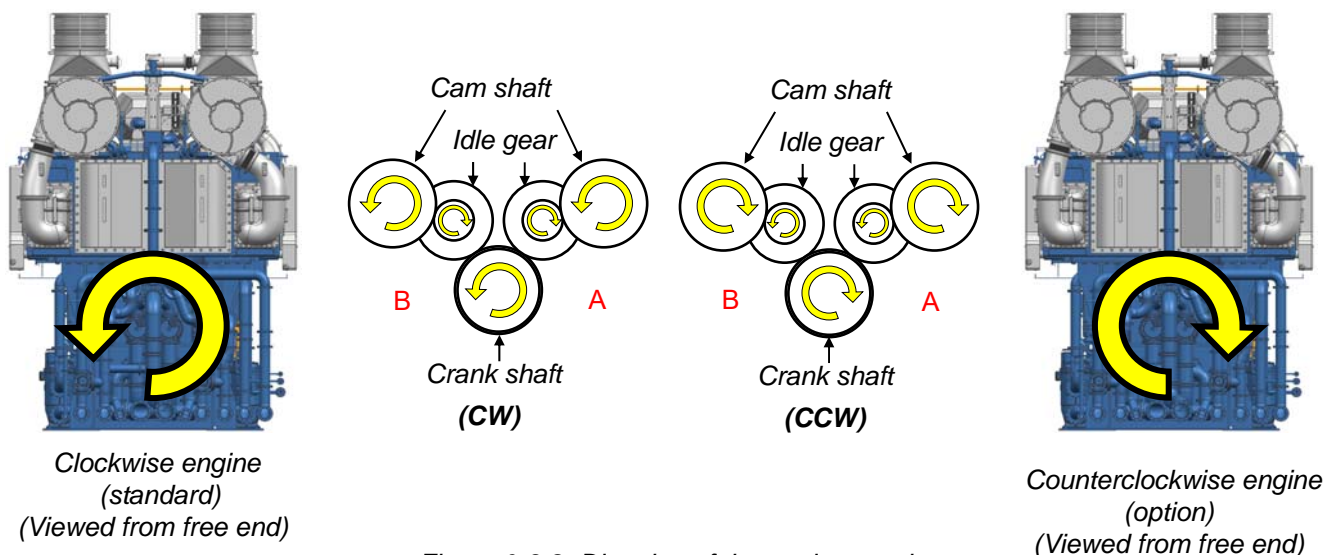


Figure 0-3-2: Direction of the engine rotation

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Type of engine	4-stroke, Vee-type, trunk piston type gas engine with turbocharger and air cooler		
Cylinder configuration	V-type		
Number of cylinder	12,	14,	16, 18
Rated speed	rpm	600	
Power per cylinder	kW	1,400	
Cylinder bore	mm	540	
Piston stroke	mm	600	
Swept volume per cylinder	dm³	137.4	
Mean piston speed	m/s	12.0	
Mean effective pressure	bar	20.4	
Direction of engine rotation	Clockwise (Crank-axis) View from generator side (Non-reversible)		
Cylinder firing order	12H54GV	1 - 2 - 4 - 6 - 5 - 3	
	14H54GV	1 - 2 - 4 - 6 - 7 - 5 - 3	
	16H54GV	1 - 3 - 2 - 5 - 8 - 6 - 7 - 4	
	18H54GV	1 - 5 - 9 - 4 - 7 - 8 - 2 - 3 - 6	

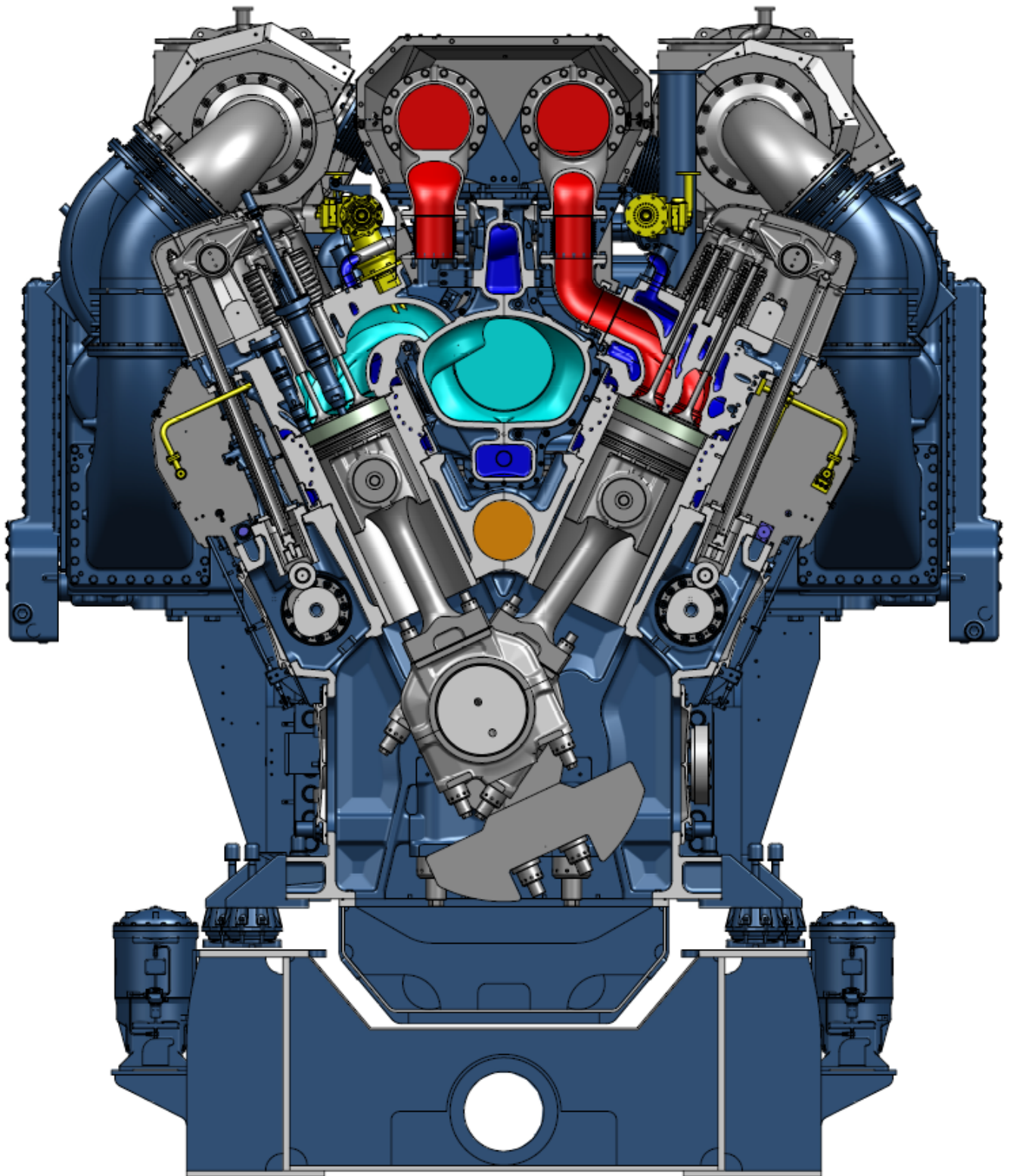


Figure 1-2-1: Engine cross section [B90-184633-8]

General

HiMSEN H54GV family is the most powerful four-stroke engine on the market. And it is designed to generate electricity reliably and highly efficiently by applying the two-stage turbocharging system(TSTC system). Despite the TSTC system, H54GV is compact because all turbochargers and air coolers are mounted on the engine. The key features are summarized as follows:

HiMSEN H54GV is spark-ignited gas engine. The engine has ported gas admission and a pre-combustion chamber with a spark plug for ignition.

An eco-friendly and ecological engine with high efficiency, low NOx emission, low smoke, etc., which is based on the following specific designs:

- Two-stage turbocharging system (TSTC system)
- Stable combustion, ensured by a high-energy ignition system and pre-combustion chamber
- High compression ratio
- Optimized supercharging with miller cycle
- Optimized air fuel ratio control and combustion parameters

A reliable and practical engine with simple, smart and robust structure, which is based on the following features:

- Number of engine components is minimized with pipe-free design.
- Most of the components are directly accessible for easy maintenance.
- Highly integrated control system is applied.
- By mounting the additional turbocharger and air cooler on the engine, the dimension of H54GV is minimized.

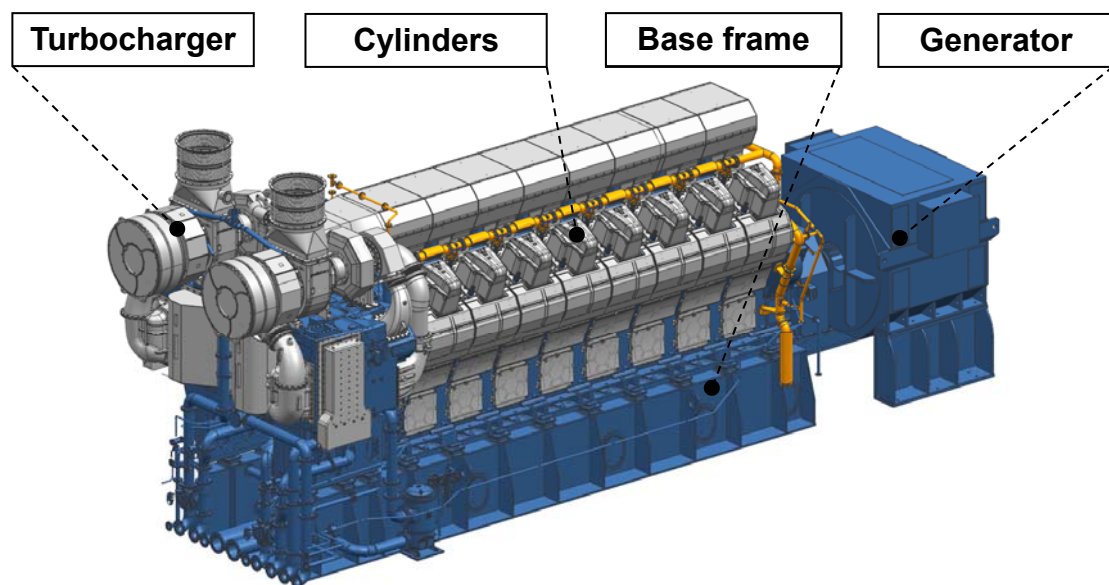


Figure 1-3-1: Engine outline

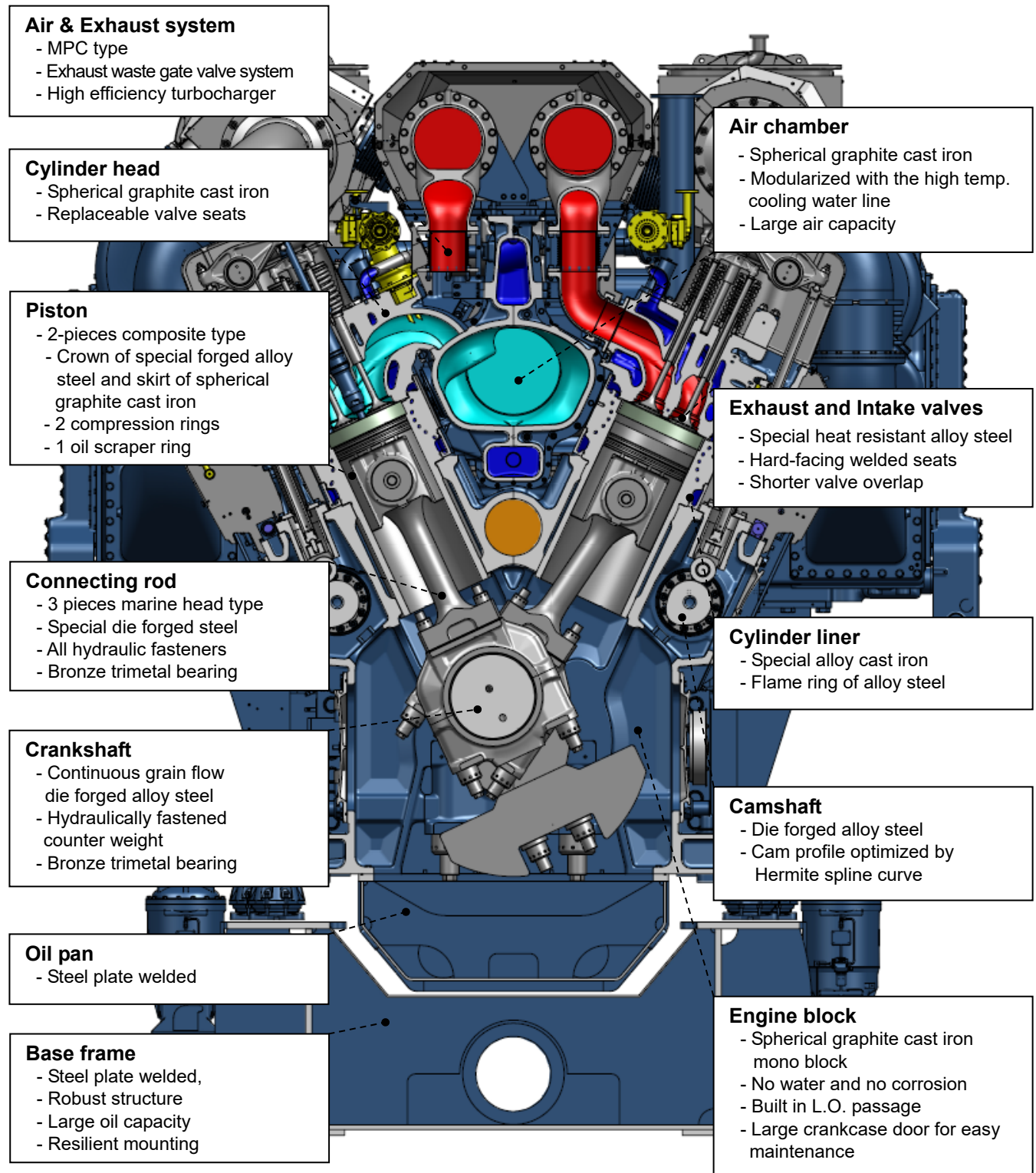
Design of main components


Figure 1-3-2: Main components of the engine

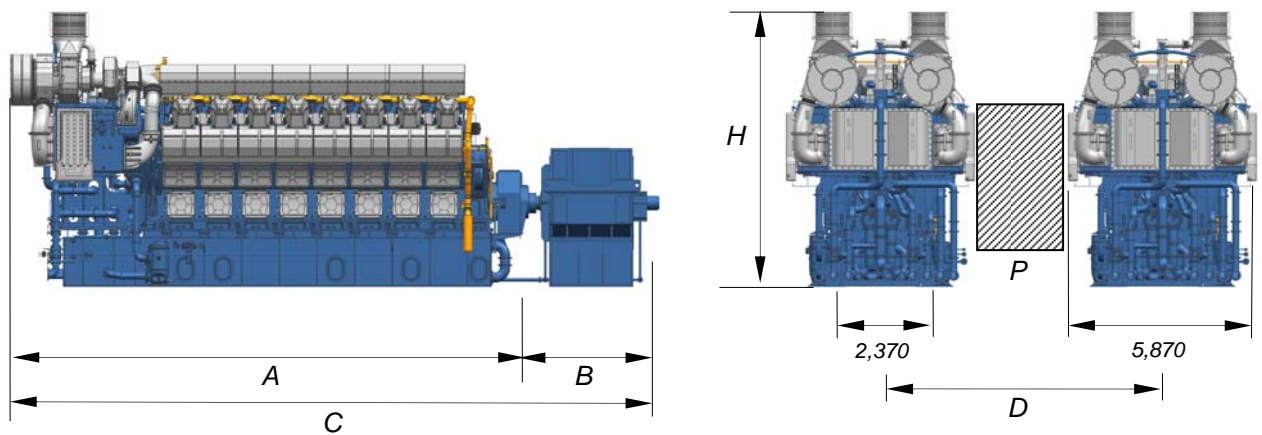


Figure 1-4-1: Engine outline dimensions

Genset

Engine type	Dimensions [mm]					Dry weight[ton]	
	A	B ¹⁾	C ¹⁾	D	H	Engine ³⁾	Genset ^{1).2)}
12H54DFV	12,511	4,638	17,149	7,000	7,994	294	381
14H54DFV	13,661	4,582	18,243	7,000	7,994	324	421
16H54DFV	15,086	4,757	19,843	7,000	8,383	361	467
18H54DFV	16,236	4,927	21,163	7,000	8,383	391	508

1) Depending on a generator

2) Weight included a standard generator (Maker : Hyundai Electric) and base frame

3) Without base frame

D: Min. distance between engine centers

P: Free passage between engines, width 600mm and height 2,000mm

A: Distance between T/C end and flywheel end

B: Distance between flywheel end and generator

*** All dimensions and weights are approximate values and subject to change without prior notice.**

Structural Design and Installation	Mounting	Sheet No.	Page
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General

The generating-set consists of engine, baseframe and generator. The generator is mounted on plant separately and connected to the engine with the only flexible coupling in order to isolate the vibrations between the generator and engine.

The engine is mounted on the baseframe by the resilient mount which is made with a number of rubber elements to isolate vibrations between the engine and baseframe.

The baseframe can be rigidly mounted to the foundation either on steel chocks or resin chocks.

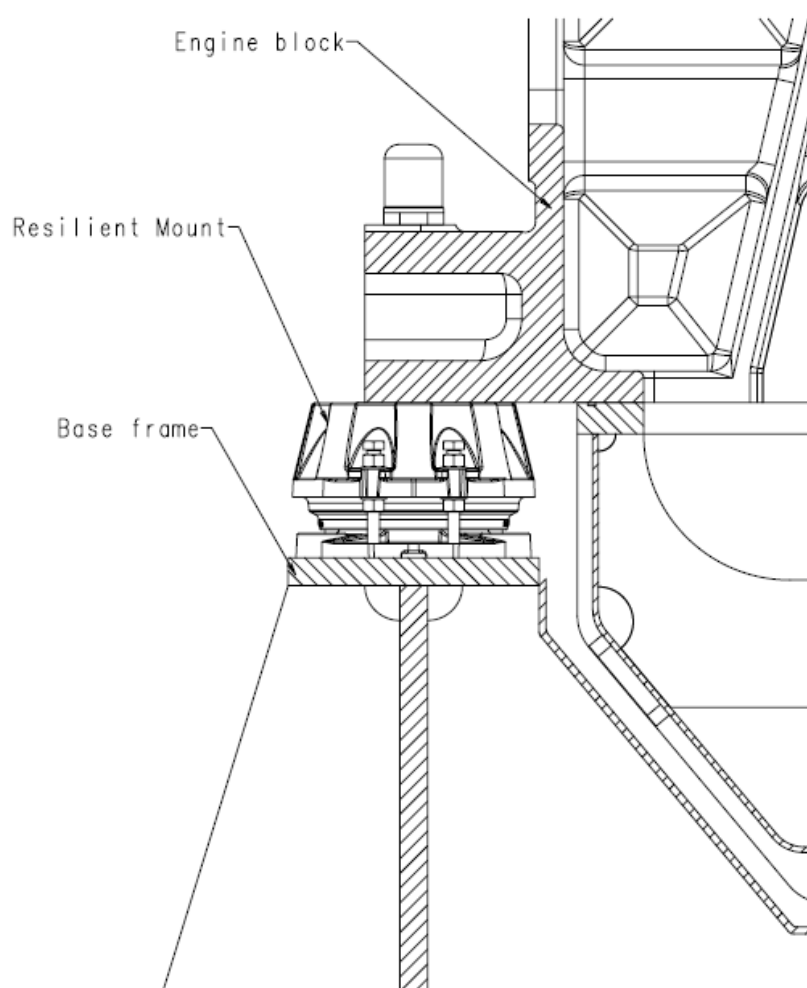


Figure 1-5-1: Resilient mounting of the generating-set

Design of resilient mount

The quantities and position of the resilient mounts are determined by the dynamic characteristics of a vessel or plant. Therefore, the final specification of the mounts shall be decided based on the information from a shipyard or plant case by case.

Connections to the engine

The engine mounted on the resilient mounts is usually influenced by relative motions from the hull/site structure. Due to the reason, any rigid fixing between the engine and hull/site structure causes damages to the engine or hull/site structure. Therefore, all connections, for example, pipes, gratings, ladders, electric wires and etc. should be flexible enough to absorb the relative movements.

Recommendations for seating design and adjustment

The engine foundation should be rigid enough to support the load from the engine. Thickness of minimum 40mm steel shim plates between the resilient mounts and foundation are required to adjust leveling of each mount (Method 1). Additional shim plate (min. thickness 10mm) can be used for adjustments (Method 2) as shown below.

It is also recommended to check the crankshaft deflection before starting up the vessel to secure the correct adjustments of the shim plate and leveling of the engine.

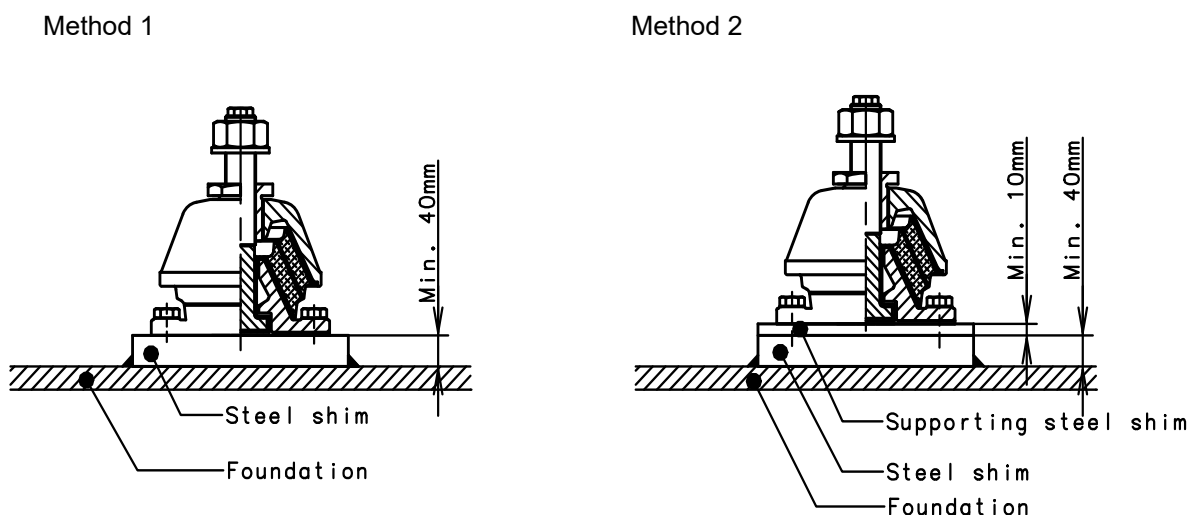
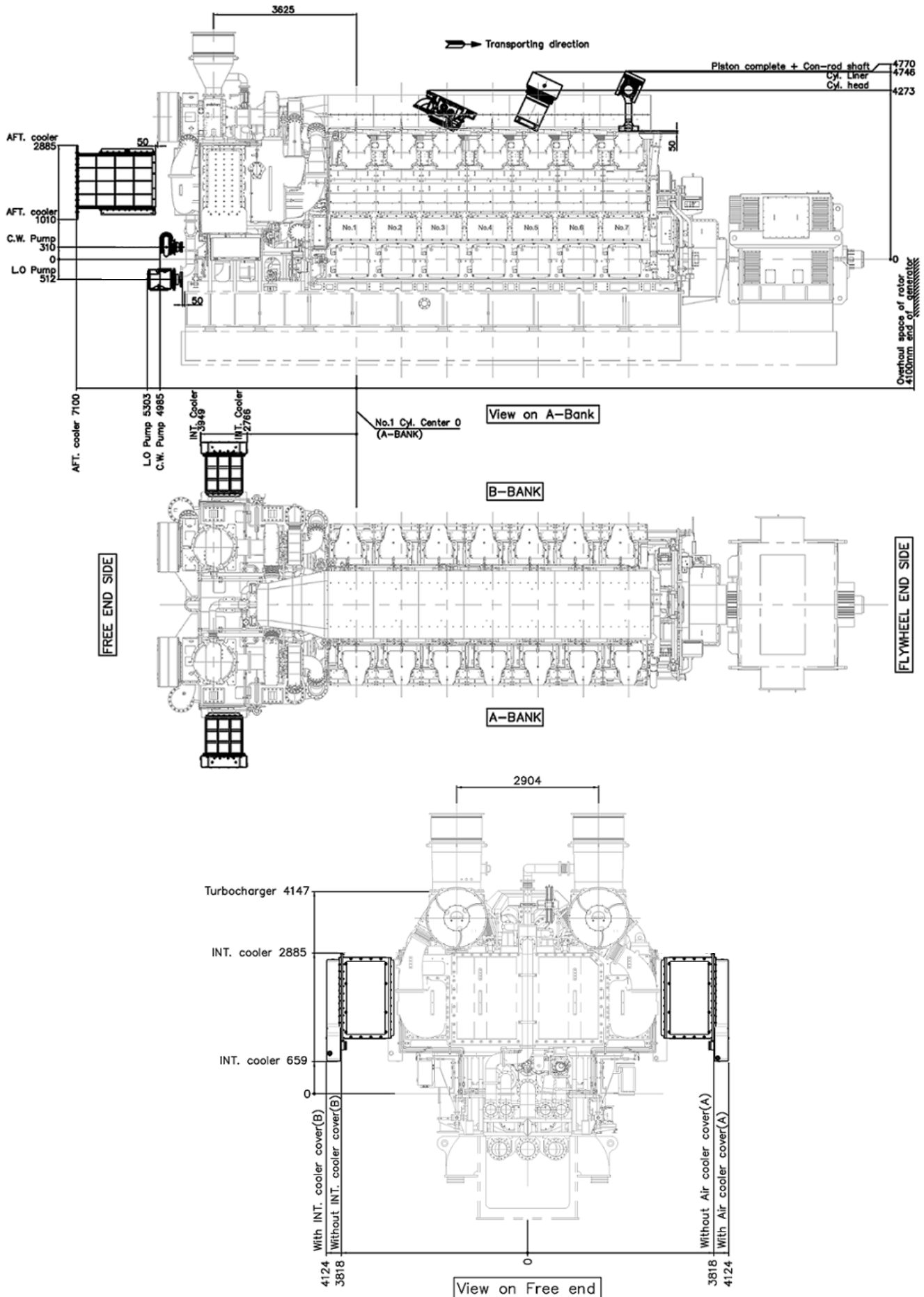


Figure 1-5-2: Resilient mounting adjustments



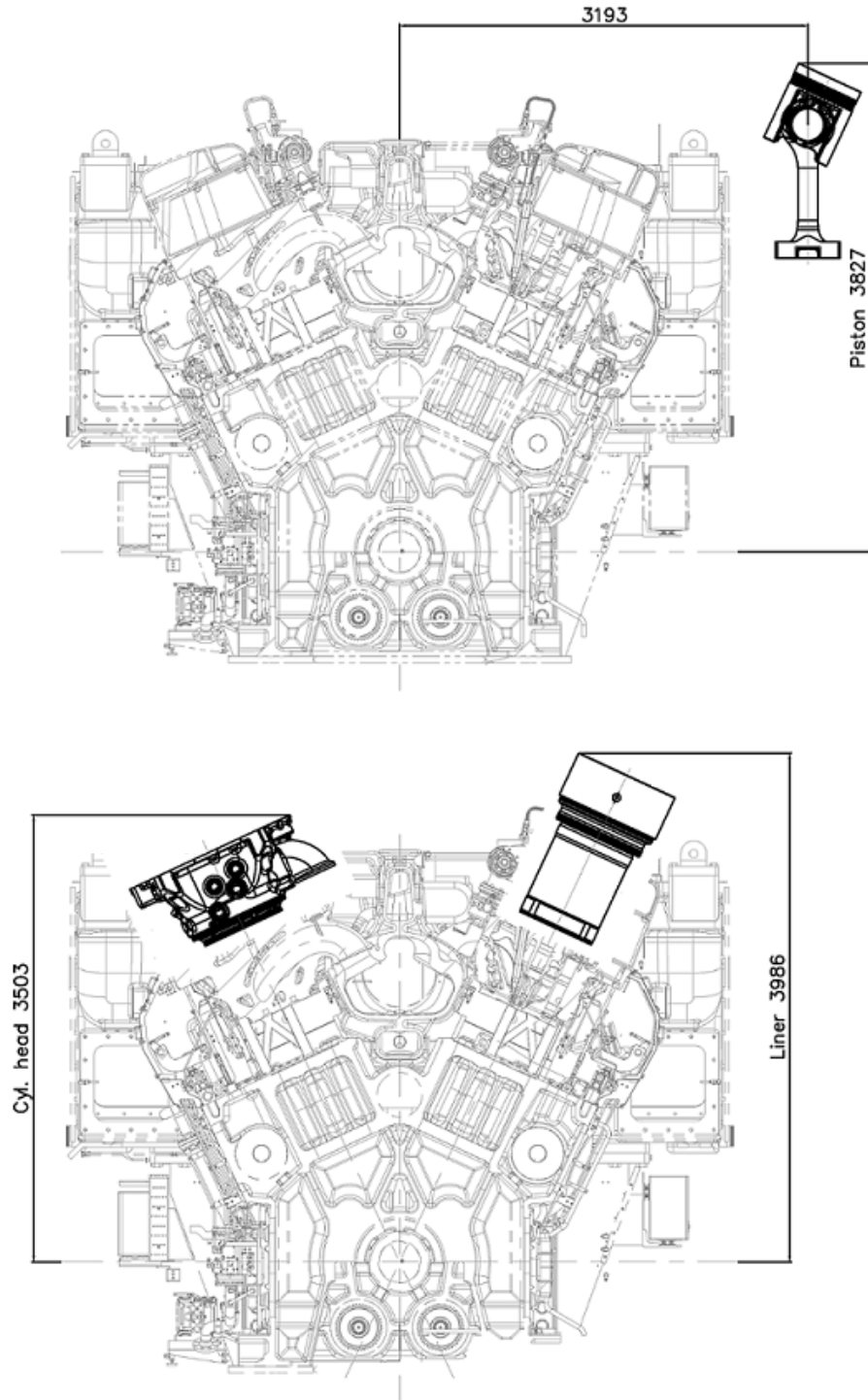


Figure 1-6-1: Overhaul dimensions for major components [BH0-091922-4]

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P.01.000 ***Structural Design and Installation***

P.02.000 ***Performance Data***

P.03.000 ***Dynamic Characteristics and Noise***

P.04.000 ***Operation and Control System***

P.05.000 ***Fuel Gas System***

P.06.000 ***Lubricating Oil System***

P.07.000 ***Cooling Water System***

P.08.000 ***Air and Exhaust Gas System***

P.09.000 ***Delivery and Maintenance***

Appendix

Performance Data	Rated Power for Genset	Sheet No. P.02.100	Page 1/1
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Rated power

Engine type	Rated output at 600 rpm (60Hz/50Hz)	
	Engine(kW _m)	Generator(kW _e)
12H54GV	16,800	16,296
14H54GV	19,600	19,012
16H54GV	22,400	21,728
18H54GV	25,200	24,444

Remark:

1. The generator outputs are calculated for efficiency of 97%, a power factor of 0.85 lagging
2. Power adjusting must be consulted to engine builder.

Reference condition

General definition of gas engine rating is specified in accordance with ISO 3046-1.

ISO conditions

Turbocharger air inlet pressure	: 1 bar
Turbocharger air inlet temperature	: 298 K (25°C)
Charge air coolant temperature	: 298 K (25°C)

Tropical conditions

Total barometric pressure	: 1 bar
Air temperature	: 318 K (45°C)
Charge air coolant temperature*	: 309 K (36°C)

Performance Data	Engine Capacity Data	Sheet No. P.02.200	Page 1/4
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600 rpm / 50 Hz, 60 Hz (1,400 kW/cyl) – ISO condition

Engine MCR	Cyl.	12	14	16	18
	kW	16,800	19,600	22,400	25,200
COOLING CAPACITIES					
Inter cooler					
HT- heat dissipation ¹⁾	kW	2,110	2,460	2,815	3,165
LT- heat dissipation ¹⁾	kW	820	955	1,095	1,230
Cooling water flow (HT)	m ³ /h	324	380	435	490
Cooling water flow (LT)	m ³ /h	255	300	345	390
HT-cooling water temperature, cooler (in/out)	°C	86 / 91	86 / 91	86 / 91	86 / 91
LT-cooling water temperature, cooler (in/out)	°C	36 / 39	36 / 39	36 / 39	36 / 39
After cooler					
HT- heat dissipation ¹⁾	kW	2160	2,525	2,885	3,245
LT- heat dissipation ¹⁾	kW	1,035	1,205	1,380	1,550
Cooling water flow (HT)	m ³ /h	324	380	435	490
Cooling water flow (LT)	m ³ /h	255	300	345	390
HT-cooling water temperature, cooler (in/out)	°C	80 / 86	80 / 86	80 / 86	80 / 86
LT-cooling water temperature, cooler (in/out)	°C	33 / 36	33 / 36	33 / 36	33 / 36
Lubricating oil					
Heat dissipation ^{1), 3)}	kW	2,560	2,985	3,415	3,840
LT-cooling water flow	m ³ /h	255	300	345	390
LT-cooling water temperature, cooler (in/out)	°C	39 / 48	39 / 48	39 / 48	39 / 48
Cylinder jacket					
Heat dissipation ¹⁾	kW	1,390	1,620	1,850	2,085
HT-cooling water flow	m ³ /h	324	380	435	490
HT-cooling water temperature, engine (in/out)	°C	91 / 95	91 / 95	91 / 95	91 / 95
HP-turbocharger compressor wheel					
Heat dissipation ¹⁾	kW	18	20	25	27
HT-cooling water flow	m ³ /h	9.6	11.3	12.9	14.5
HT-cooling water temperature, T/C (in/out)	°C	91 / 93	91 / 93	91 / 93	91 / 93
EXHAUST GAS DATA ²⁾					
Combustion air consumption	kg/h	101,420	118,330	135,230	152,140
Exhaust gas flow	kg/h	104,250	121,630	139,010	156,380
Exhaust gas temperature	°C	280	280	280	280
Allowable exhaust gas back pressure, max.	mbar	30	30	30	30
HEAT RADIATION					
Engine radiation ¹⁾	kW	515	605	690	775
Generator radiation	kW	(See separate data from generator maker)			

Performance Data	Engine Capacity Data	Sheet No. P.02.200	Page 2/4
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600 rpm / 50 Hz, 60 Hz (1,400 kW/cyl) – ISO condition

Engine MCR	Cyl.	12	14	16	18
	kW	16,800	19,600	22,400	25,200
STARTING AIR					
Air consumption per start	Nm ³	8.0	8.9	9.8	10.7
Air consumption per start with slowturn	Nm ³	10.3	11.4	12.6	13.7
Starting air source, pressure (20°C) (max/ min)	bar	30 / 15	30 / 15	30 / 15	30 / 15
PUMP CAPACITIES, ENGINE DRIVEN PUMP ⁴⁾					
Lubricating oil pump (8 bar)	m ³ /h	220x2	250x2	280x2	310x2
HT-cooling water pump (4.5 bar)	m ³ /h	324	380	435	490
LT-cooling water pump (4.5 bar)	m ³ /h	255	300	345	390
PUMP CAPACITIES, EXTERNAL PUMP					
Pre lub. oil pump (3.5 bar)	m ³ /h	120	120	150	150

Remark :

- 1) Under ISO condition (Turbocharger inlet air press. 1 bar, intake air temp. 25 °C, LT-cooling water temp. 25 °C) with flow tolerance $\pm 10\%$ at 100% load. Heat dissipation tolerance for cooling water $\pm 10\%$ / for heat recovery -15% / for radiation $\pm 30\%$. A margin and fouling factors to be taken into account when design heat exchangers.
- 2) Under ISO condition with flow tolerance $\pm 10\%$ and exhaust gas temperature tolerance ± 25 °C
- 3) Additional heat for purification (30 kJ/kWh) included
- 4) Flow capacity to be within a tolerance of 0% to +10%.

Performance Data	Engine Capacity Data	Sheet No. P.02.200	Page 3/4
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600 rpm / 50 Hz, 60 Hz (1,400 kW/cyl) – Tropical condition

Engine MCR	Cyl.	12	14	16	18
	kW	16,800	19,600	22,400	25,200
COOLING CAPACITIES					
Inter cooler					
HT- heat dissipation ¹⁾	kW	2,665	3,110	3,550	3,995
LT- heat dissipation ¹⁾	kW	1,035	1,210	1,380	1,555
Cooling water flow (HT)	m ³ /h	324	380	435	490
Cooling water flow (LT)	m ³ /h	255	300	345	390
HT-cooling water temperature, cooler (in/out)	°C	84 / 91	85 / 91	85 / 91	85 / 91
LT-cooling water temperature, cooler (in/out)	°C	39 / 43	39 / 43	39 / 43	39 / 43
After cooler					
HT- heat dissipation ¹⁾	kW	2,220	2,590	2,960	3,330
LT- heat dissipation ¹⁾	kW	1,060	1,240	1,415	1,595
Cooling water flow (HT)	m ³ /h	324	380	435	490
Cooling water flow (LT)	m ³ /h	255	300	345	390
HT-cooling water temperature, cooler(in/out)	°C	79 / 84	79 / 85	79 / 85	79 / 85
LT-cooling water temperature, cooler (in/out)	°C	36 / 39	36 / 39	36 / 39	36 / 39
Lubricating oil					
Heat dissipation ^{1), 3)}	kW	2,570	3,000	3,425	3,855
LT-cooling water flow	m ³ /h	255	300	345	390
LT-cooling water temperature, cooler (in/out)	°C	43 / 52	43 / 51	43 / 51	43 / 51
Cylinder jacket					
Heat dissipation ¹⁾	kW	1,395	1,625	1,860	2,090
HT-cooling water flow	m ³ /h	324	380	435	490
HT-cooling water temperature, engine (in/out)	°C	91 / 95	91 / 95	91 / 95	91 / 95
HP-turbocharger compressor wheel					
Heat dissipation ¹⁾	kW	18	20	25	27
HT-cooling water flow	m ³ /h	9.6	11.3	12.9	14.5
HT-cooling water temperature, T/C (in/out)	°C	91 / 93	91 / 93	91 / 93	91 / 93
EXHAUST GAS DATA ²⁾					
Combustion air consumption	kg/h	101420	118330	135230	152140
Exhaust gas flow	kg/h	104260	121640	139020	156400
Exhaust gas temperature	°C	280	280	280	280
Allowable exhaust gas back pressure, max.	mbar	30	30	30	30
HEAT RADIATION					
Engine radiation ¹⁾	kW	520	605	690	780
Generator radiation	kW	(See separate data from generator maker)			

Performance Data	Engine Capacity Data	Sheet No. P.02.200	Page 4/4
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600 rpm / 50 Hz, 60 Hz (1,400 kW/cyl) – Tropical condition

Engine MCR	Cyl.	12	14	16	18
	kW	16,800	19,600	22,400	25,200
STARTING AIR					
Air consumption per start	Nm ³	8.0	8.9	9.8	10.7
Air consumption per start with slowturn	Nm ³	10.3	11.4	12.6	13.7
Starting air source, pressure (20°C) (max/ min)	bar	30 / 15	30 / 15	30 / 15	30 / 15
PUMP CAPACITIES, ENGINE DRIVEN PUMP ⁴⁾					
Lubricating oil pump (8 bar)	m ³ /h	220x2	250x2	280x2	310x2
HT-cooling water pump (4.5 bar)	m ³ /h	324	380	435	490
LT-cooling water pump (4.5 bar)	m ³ /h	255	300	345	390
PUMP CAPACITIES, EXTERNAL PUMP					
Pre lub. oil pump (3.5 bar)	m ³ /h	120	120	150	150

Remark :

- 1) Under Tropical condition (Turbocharger inlet air press. 1 bar, intake air temp. 45 °C, LT-cooling water temp. 36 °C) with flow tolerance $\pm 10\%$ at 100% load. Heat dissipation tolerance for cooling water $\pm 10\%$ / for heat recovery -15% / for radiation $\pm 30\%$. A margin and fouling factors to be taken into account when design heat exchangers.
- 2) Under Tropical condition with flow tolerance $\pm 10\%$ and exhaust gas temperature tolerance ± 25 °C
- 3) Additional heat for purification (30 kJ/kWh) included
- 4) Flow capacity to be within a tolerance of 0% to +10%.

Performance Data	Engine Performance Data	Sheet No. P.02.380	Page 1/1
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Engine performance data

Rated Power: 1,400 kW/Cyl. at 600 rpm

Performance data		Engine load (%)				
		100	90	75	50	
CYLINDER DATA						
Cylinder output	kW/Cyl.	1,400	1,260	1,050	700	
Mean effective pressure	bar	20.4	18.3	15.3	10.2	
Gas mode	EXHAUST GAS DATA¹⁾					
	Mass flow	kJ/kWh	6.2	6.3	6.6	6.9
	Gas temperature after turbine	°C	295	315	345	395
	GAS MIXTURE DATA^{1), 2), 3)}					
	Air consumption ¹⁾	kg/kWh	6.0	6.2	6.4	6.7
	Fuel gas heat rate ³⁾	kJ/kWh	7,060	7,200	7,425	8,000
	Air temperature after cooler	°C	45	45	45	45

Remarks:

1) Reference condition based on ISO 3046-1:2002 (turbocharger inlet air pressure 1 bar, intake air temperature 25°C, relative humidity 30%, LT-cooling water temperature 25°C)
The above values are based on TA-Luft NOx emission level.
Mass flow tolerance ±10%, gas temperature tolerance ±25°C.

2) THR(Total Heat Rate) tolerance for warranty ±5% at 100% load.
Engine driven pumps attached: Lub. oil pumps, HT-pump, LT-pump

3) Fuel gas based on natural gas, LCV 36 MJ/Nm³ (=50 MJ/kg), min. methane number(MN) 80
Required fuel gas pressure depends on fuel gas LCV and need to be increased for lower LCV's
Pressure drop in external fuel gas supply system to be considered.

Performance Data	Exhaust Gas Emission	Sheet No. P.02.400	Page 1/1
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General

HiMSEN H54GV is designed for environment-friendly engine with lean-burn technology, more air is supplied in the cylinder than is needed for complete combustion, as a result of lean-burn, the maximum temperature in the cylinder is reduced and less NOx is produced.

Application

HiMSEN H54GV is designed to cover all below NOx emission guideline as applying lean burn concept explained above, therefore HiMSEN H54GV is available for all country of the world as stationary engine.

NOx guideline for gas engine

- **World bank guideline**
 - 200 mg/Nm³ @ 15% O₂
- **UN-ECE gothenburg protocol**
 - 250 mg/Nm³ @ 5% O₂ (> 1 MWth)
- **Germany - TA Luft**
 - 500 mg/Nm³ @ 5% O₂
- **Finland**
 - 1,600 mg/Nm³ @ 15% O₂ (Engine internal measures)
 - 750 mg/Nm³ @ 15% O₂ (Methods outside the engine)
- **France**
 - 250 mg/Nm³ @ 5% O₂ (Operating time > 500 h/year)
 - 625 mg/Nm³ @ 5% O₂ (Operating time ≤ 500 h/year)
- **Italy**
 - 100 mg/Nm³ @ 3% O₂
- **Switzerland**
 - 400 mg/Nm³ @ 5% O₂
- **IMO (for marine)**
 - No regulation for GAS engine
- **Japan**
 - 600 ppm @ 0% O₂

Performance Data	Correction of Fuel Gas Consumption	Sheet No. P.02.510	Page 1/3
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Correction for ambient condition (Gas operation)

The heat rate of the gas operation normally refers to the ISO 3046/1 standard condition. However, for the condition other than ISO 3046-1:2002 standard condition, the heat rate at MCR can be estimated according to the following formula:

First, there is a relationship between the heat rate and the efficiency. The heat rate is the inverse of the efficiency.

$$\text{Heat Rate (kJ/kWh)} = \text{Thermal Energy Input (kJ/h)*} / \text{Engine Output (kW)}$$

$$\text{Efficiency [\%]} = 3600 / \text{Heat Rate [kJ/kWh]} \times 100$$

$$\text{Eff}_{\text{amb}} = \text{Eff}_{\text{ISO}} \times d_{\text{Eff}}$$

$$d_{\text{Eff}} = [100 - (T_{\text{intake}} - 25) \cdot 0.021 - (1000 - P_{\text{amb}}) \cdot 0.0025 - (T_{\text{charge}} - 45) \cdot 0.008] / 100$$

Eff_{amb} [% or kJ/kWh] = Engine efficiency at actual operating condition

Eff_{ISO} [% or kJ/kWh] = Engine efficiency at ISO 3046/1 standard condition

d_{Eff} [-] = Deviation of the efficiency

T_{intake} [°C] = Intake air temperature at actual operating condition

P_{amb} [mbar] = Ambient air pressure at actual operating condition

T_{charge} [°C] = Charge air temperature after charge air cooler(CAC) at actual operating condition

Notice

- 1) Maximum value of d_{Eff} is 1.
- 2) Between ISO and ambient condition, same operating parameters must be used.
- 3) If there is a change of main component, this correction should be updated.
- 4) The heat rate is a term commonly used for consumption of thermal energy in gaseous fuels. LCV(Lower Calorific Value) of gaseous fuel is not corrected.

Example

- Intake air temperature (T_{intake}): 30°C
- Ambient air pressure (P_{ambient}): 990 mbar
- Charge air temperature (T_{charge}): 47°C
- Eff_{ISO} : 48.38% at 720[rpm], MCR (Total Heat rate: 7,441 [kJ/kWh])

Performance Data	Correction of Fuel Gas Consumption	Sheet No. P.02.510	Page 2/3
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then, $d_{Eff} = 0.9985$ and the efficiency (Eff_{amb}) at site condition will be decreased to 48.31[%] for the heat rate at site condition will be increased to 7,452 [kJ/kWh].

***) Remark**

Fuel gas consumption should be measured at the point of stable operation without any leaks on fuel gas line and without any gas ventilation from gas supply - pressure regulation system.

Calculation of fuel gas flow

Since the heat rate is defined by the amount of thermal energy consumption for gas operation, the calorific value and density of fuel gas are necessary in order to calculate the flow consumption amount.

Volume flow or mass flow of gas consumption are simply calculated by LCV and density of the fuel gas.

Volume flow of fuel gas [Nm³/h] = Heat rate [kJ/kWh] x Engine output [kW] / LCV [kJ/Nm³]

Mass flow of fuel gas [kg/h] = Volume flow of fuel gas [Nm³/h] x Density [kg/Nm³]

Performance Data	Correction of Fuel Gas Consumption	Sheet No. P.02.510	Page 3/3
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Correction of additional fuel gas consumption

If additional devices are attached on the engine or operation condition is changed, the heat rate at MCR will increase approximately as follows:

Item	Additional heat [kJ/kWh]
Lubricating oil pump	+ 86
L.T cooling water pump	+ 43
H.T cooling water pump	+ 43
F.O feed pump (DF only)	Please discuss with HHI-EMD
400mmWC> Exhaust gas back pressure after turbine > 240mmWC (Gas mode*)	+120 per 80mmWC of Gas mode

Remark)

*) The maximum back pressure of gas mode is approximately the back pressure of diesel mode x 0.8.

Performance Data	Correction of Exhaust Gas Temp.	Sheet No. P.02.600	Page 1/1
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Correction for exhaust gas temperature after turbine

The exhaust gas temperature after turbine is referred to ISO 3046-1:2002 standard condition normally.

However, for the condition other than ISO 3046-1:2002 standard condition, the exhaust gas temperature after turbine could be estimated according to the following formula:

$$T_{\text{exh.amb}} = T_{\text{exh.ISO}} + dT_{\text{exh}}$$

$$dT_{\text{exh}} = (T_{\text{intake}} - 25) \times 1.5 + (T_{\text{cw}} - 25) \times 0.7$$

$T_{\text{exh.amb}}$ [°C] = Exhaust gas temperature after turbine at actual operating condition

$T_{\text{exh.ISO}}$ [°C] = Exhaust gas temperature after turbine at ISO 3046-1:2002 standard condition

dT_{exh} [°C] = Deviation of the exhaust gas temperature after turbine

T_{intake} [°C] = Intake air temperature at actual operating condition

T_{cw} [°C] = Cooling water temperature before Charge Air Cooler(CAC) at actual operating condition

Example

- Intake air temperature (T_{intake}): 35°C
- Cooling water temperature (T_{cw}): 35°C
- $T_{\text{exh.ISO}}$: 290°C at 720 rpm, MCR

then, $dT_{\text{exh}} = 22^\circ\text{C}$ and the $T_{\text{exh.amb}}$ on actual operating condition will be increased to 312°C.

In addition, variable intake pressure before a compressor and the exhaust gas back pressure after a turbocharger are not allowed for the formula above. If the intake pressure before the compressor or the exhaust gas back pressure after the turbocharger is over the following conditions, please contact to HHI-EMD.

For the allowable exhaust gas back pressure after the turbocharger, see P.02.200 / 210 / 220 "Engine Capacity Data".

Performance Data	Power De-rating Diagram	Sheet No.	Page
		P.02.700	1/3

1. Gas operation

1-1. De-rating due to suction air temperature and altitude

Engine output power at MCR shall be reduced depending on the suction air temperature and site altitude.

NOx : dry @5% O₂ ≤ 500 mg/Nm³

Cooler out, charged air temperature : 45°C

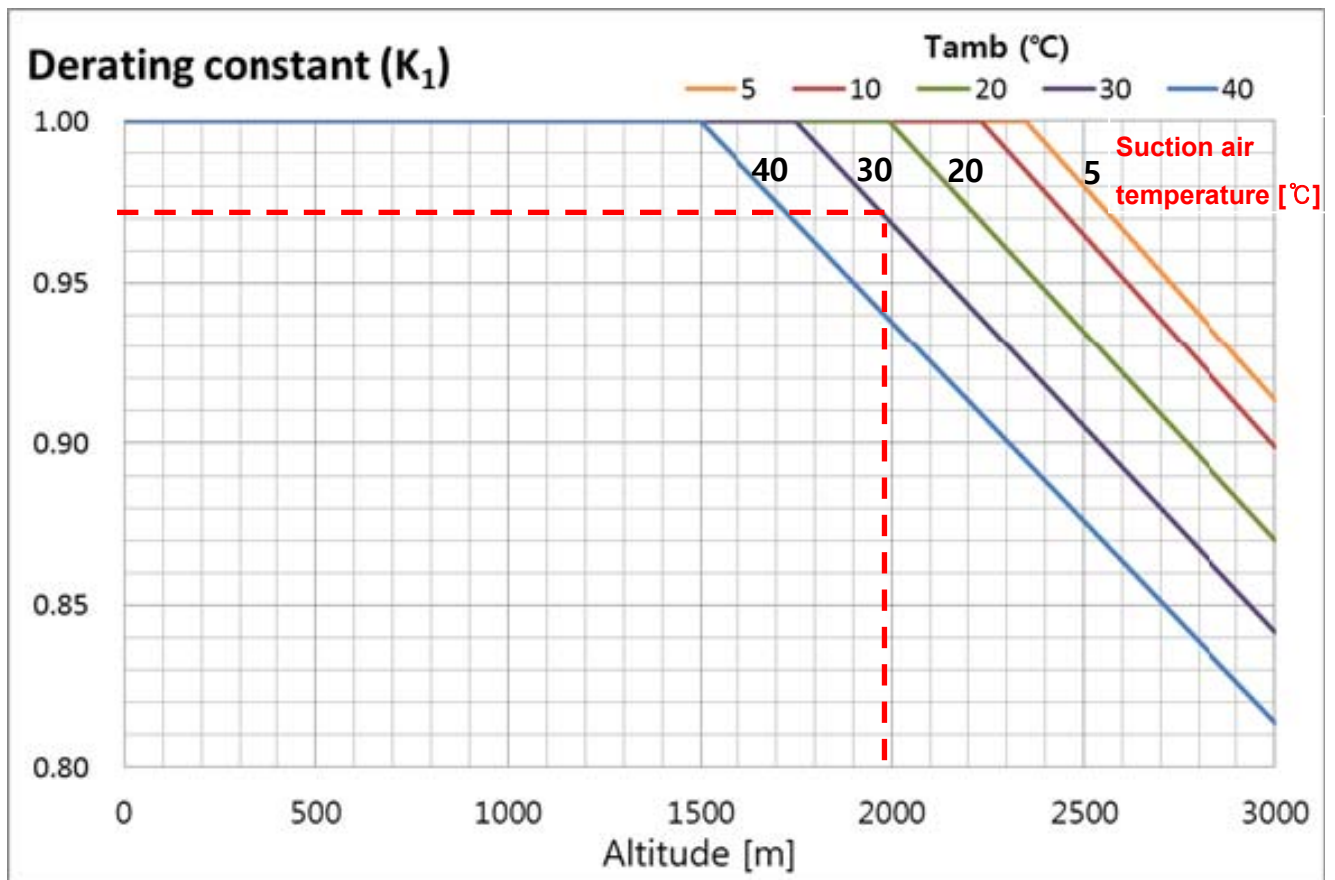


Figure 2-7-1: De-rating due to suction air temperature and altitude

Remark:

1. Minimum suction air temperature is 5°C
2. The temperatures given above are maximum (continuous) operating temperature on a vessel (or plant).
3. For temperatures above 40°C, please contact to HHI-EMD.
4. All design modifications related to the combustion may change characteristics of de-rating. For example, the modifications can be turbocharger specification, compression ratio of cylinder, piston design, etc.
5. Beside the de-rating factors (ambient condition, the gas properties, the gas supply condition, charge air temperature), relative humidity and the glycol content for anti-freezing can reduce the engine maximum power.

Performance Data	Power De-rating Diagram	Sheet No. P.02.700	Page 2/3
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Example

- Cooler out, charged air temperature : 45°C
- Ambient air temperature: 30°C
- Site altitude: 2000m

From the power de-rating diagram, the power de-rating factor at actual operating condition is 0.97. Therefore, the engine output power at actual operating condition should be de-rated to the 97% of the standard engine power.

1-2. De-rating due to charge air temperature and methane number(MN)

Engine output power at MCR shall be reduced depending on the charge air temperature and methane number.

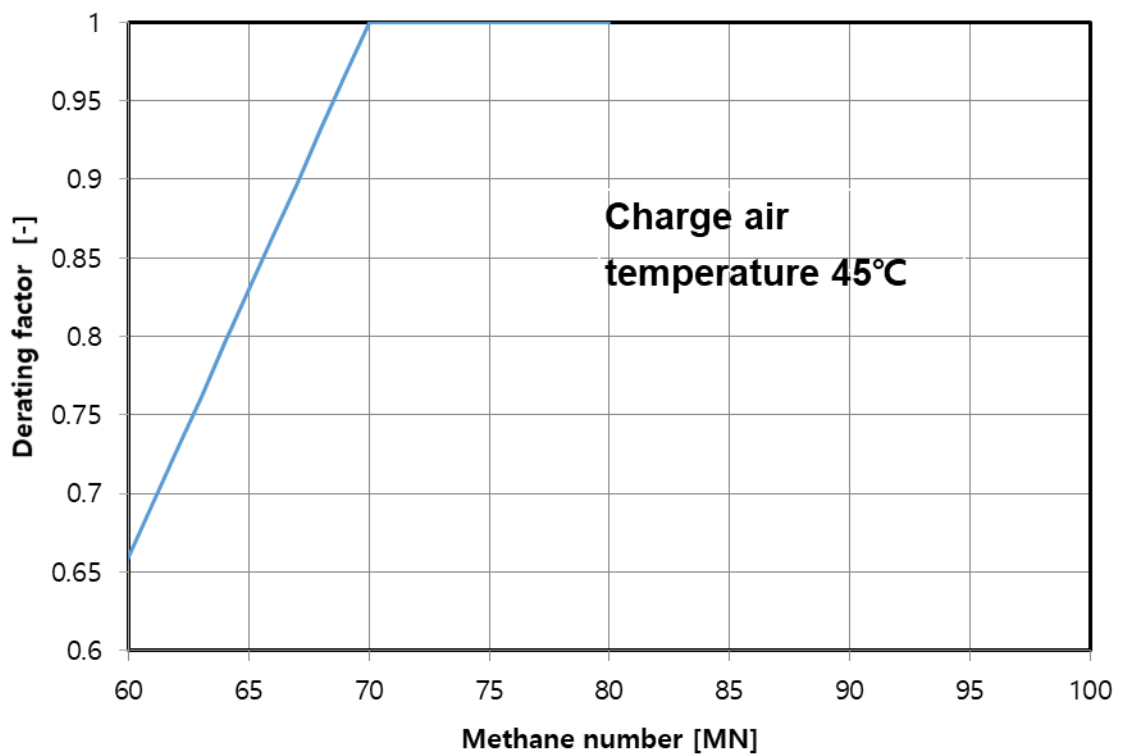


Figure 2-7-2: De-rating due to charge air temperature and methane number (MN)

1-3. De-rating due to gas lower calorific value(LCV) and gas feed pressure

Engine output power at MCR shall be reduced depending on the gas feed pressure.

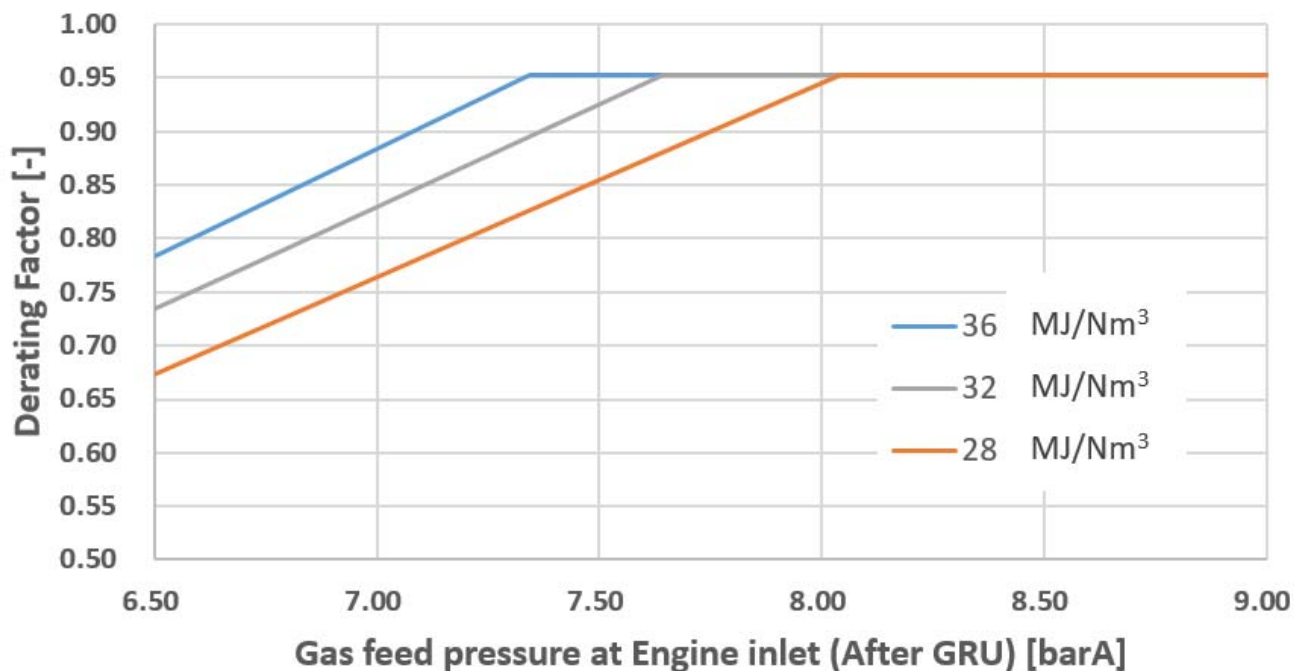


Figure 2-7-3: De-rating due to gas lower calorific value and gas feed pressure

External forces and couples

Engine type	Speed	External forces and moments						Guide force moments		
		Order		Force		Moment		Order		Moment
	[rpm]	No.	[Hz]	Horizontal [kN]	Vertical [kN]	Horizontal [kNm]	Vertical [kNm]	No.	[Hz]	[kNm]
	12H54GV	600	1	10.0	0.0	0.0	0.0	0.0	3	30.0
2			20.0	0.0	0.0	0.0	0.0	6	60.0	150.8
14H54GV	1		10.0	11.3	1.8	339.6	53.9	3.5	35.0	23.2
	2		20.0	1.5	2.6	112.7	202.4	7	70.0	137.6
16H54GV	1		10.0	0.0	0.0	0.0	0.0	4	40.0	79.6
	2		20.0	0.0	0.0	0.0	0.0	8	80.0	103.4
18H54GV	1		10.0	0.0	0.0	166.9	26.2	4.5	45.0	173.8
	2		20.0	0.0	0.0	183.5	330.2	9	90.0	62.7

Table 3-1-1: External forces and couples

Dynamic Characteristics and Noise	Moments of Inertia	Sheet No.	Page
		P.03.200	1/1

Moment of inertia

Engine type	Speed	Hz	Rating	Moments of inertia (MOI), J				
				Engine MOI	Flywheel ²⁾		Generator ¹⁾ MOI	Total MOI
	MOI				Mass			
	[rpm]		[kW]	[kg m ²]	[kg m ²]	[kg]	[kg m ²]	[kg m ²]
12H54GV	600	50	16,800	6,540.3	509.0	1,067.1	11,200	18,249.3
	600	60	16,800	6,540.3	509.0	1,067.1	12,300	19,349.3
14H54GV	600	50	19,600	7,532.3	500.9	1,053.7	14,900	22,933.2
	600	60	19,600	7,532.3	500.9	1,053.7	15,600	23,633.2
16H54GV	600	50	22,400	8,471.9	500.9	1,053.7	17,200	26,172.8
	600	60	22,400	8,471.9	500.9	1,053.7	17,300	26,272.8
18H54GV	600	50	25,200	9,462.7	496.4	1,048.6	23,100	33,059.1
	600	60	25,200	9,462.7	496.4	1,048.6	24,300	34,259.1
			¹⁾ The moments of inertia of generators are typical values.	²⁾ The moments of inertia of flywheels are typical values. In case of the different value, it should be confirmed by a torsional vibration analysis.				

Table 3-2-1: Moments of inertias

Remark:

1. The above data is based on 100% load for 1400 kW/cyl. @ 600 rpm
2. The moment of inertia and mass data of the engine flywheel should be dimensioned depending on specific project specifications.

General

The airborne noise of the engines are defined as a sound pressure level according to ISO 6798 and ISO 8528-10, and measured at the distance 1m away from the engine surface at full load.

Typical measured results are as shown below. The values are average with linear and a-weighting in one octave band.

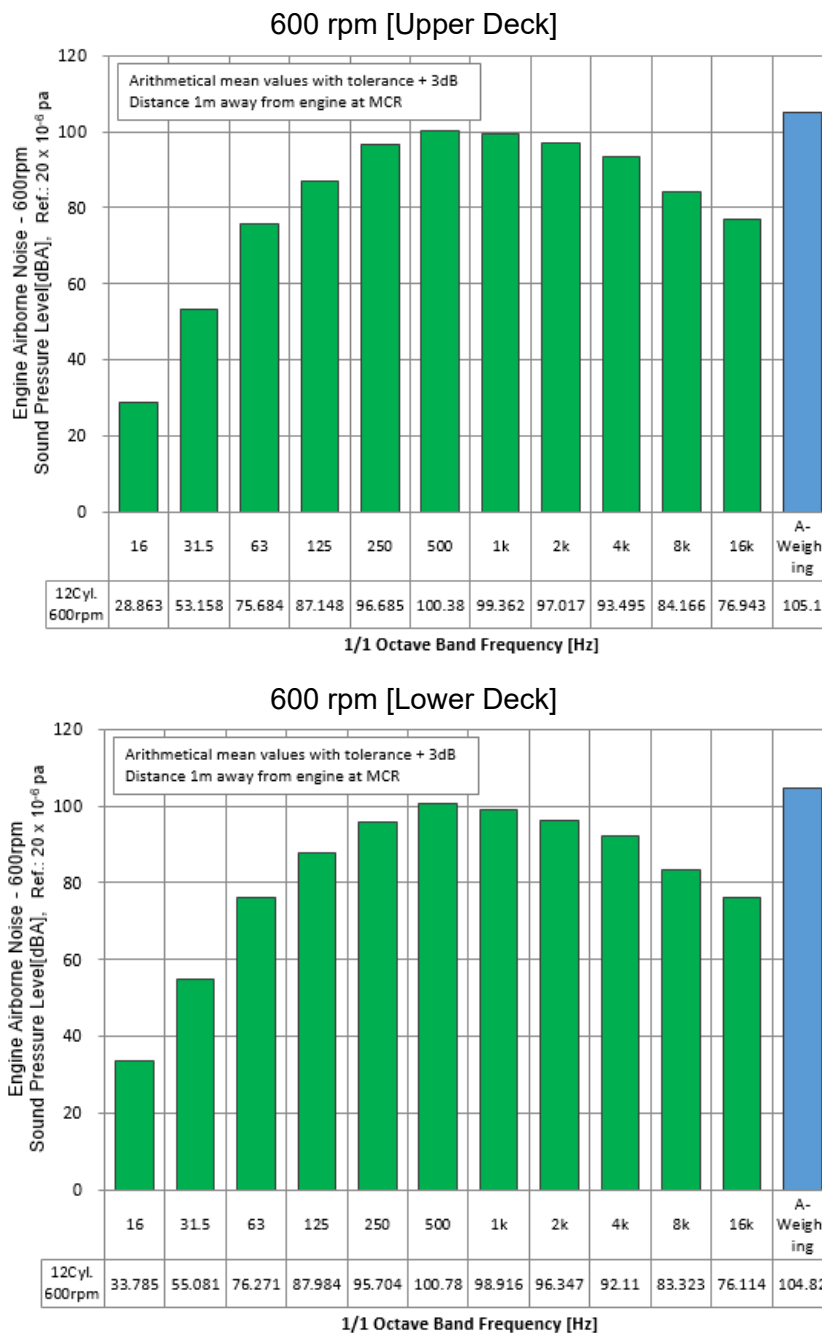


Figure 3-3-1: Typical noise level of H54GV

Remark:

1. The above measured results can be changed depending on the specific projects.

P.00.000 ***General Information***

P.01.000 ***Structural Design and Installation***

P.02.000 ***Performance Data***

P.03.000 ***Dynamic Characteristics and Noise***

P.04.000 ***Operation and Control System***

P.05.000 ***Fuel Gas System***

P.06.000 ***Lubricating Oil System***

P.07.000 ***Cooling Water System***

P.08.000 ***Air and Exhaust Gas System***

P.09.000 ***Delivery and Maintenance***

Appendix

Operation and Control System	Engine Operation	Sheet No. P.04.100	Page 1/12
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General

HiMSEN gas engine can be operated in various site conditions. However, there are some recommendations to maintain good performance and reliability consistently.

Starting condition

Normal starting condition

- **Lube oil**

Continuous pre-lubrication is required

Temperature: over 40 °C (Preheated)
- **Cylinder cooling water**

Starting temp.: over 70 °C (Preheated)
- **Combustion air**

Air temperature: between 0 °C and 45 °C
- **Fuel gas**

Temperature: 0 ... 50°C

Refer to Figure 4-1-1 for required fuel gas pressure and allowable variation of pressure.

Emergency cold starting condition

Cooling water: minimum 15°C

Lube oil: minimum 10°C, pre-lubricated (approx. 1,000 cSt based on SAE 40)

Intake air temperature: minimum 0°C

Required fuel gas supply pressure

As the graph below, the required fuel gas pressure is different depending on Engine load. The fuel gas feed pressure at GRU inlet, G11 (see the diagram P.05.500) should be considered as followings;

- 1) Pressure loss at the GRU including flow-meter (Typically, 1.1 bar can be used.)
- 2) Pressure loss in the pipe between GRU and engine (Typically, 0.1 bar can be used.)

Also, the fuel gas specification should meet the requirements in the P.05.600.

Admissible fuel gas supply pressure fluctuation: Less than 0.1 bar/sec of pressure fluctuation (peak \pm 1 bar) can be absorbed in GRU and no effect on engine operation. The fuel gas feed pressure and the included pressure deviation should be set higher than the required fuel gas pressure at corresponding engine operating condition.

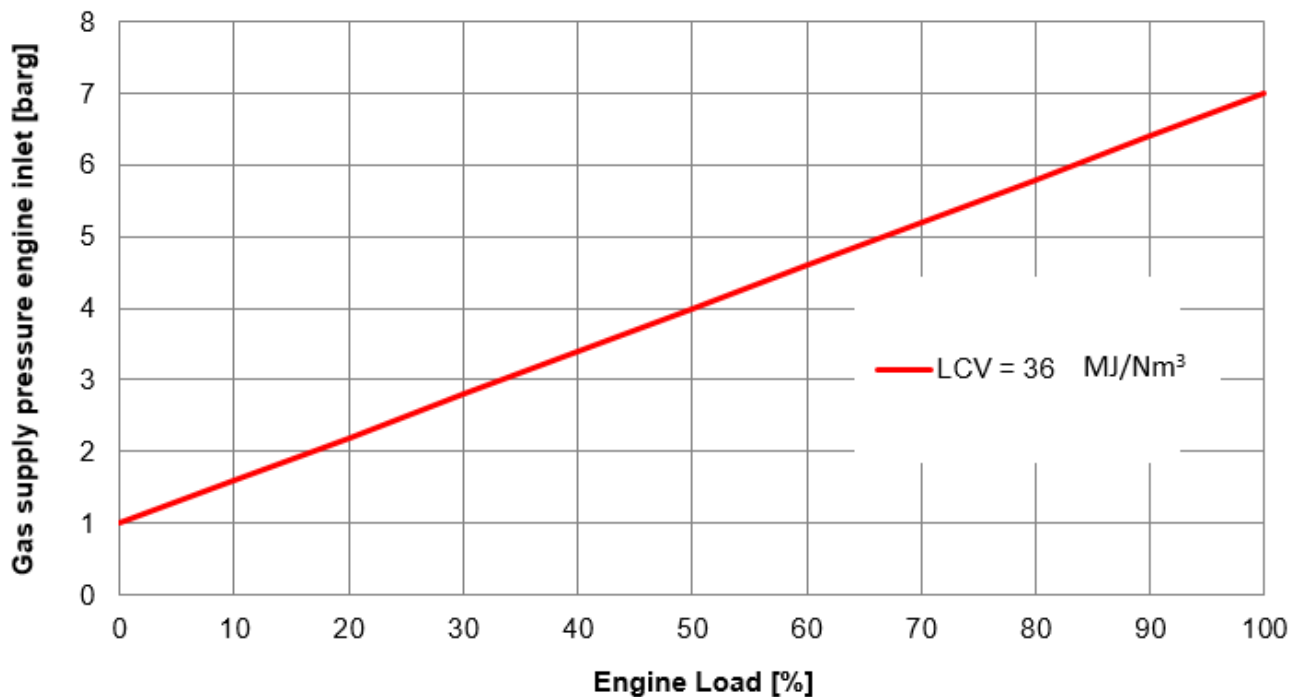


Figure 4-1-2: Fuel gas supply pressure at Engine inlet (After gas regulating unit)

Remark:

1. Above graph shows the fuel gas pressure at engine inlet (After gas regulating unit)
2. Required gas supply pressure can be changed by engine load.

<p>Operation and Control System</p>	<p>Engine Operation</p>	<p>Sheet No. P.04.100</p>	<p>Page 3/12</p>
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Operating modes

Engine operating mode

HiMSEN Gas engine supports droop mode and fixed kW mode. Droop and Fixed kW mode is activated via the digital input "Droop / Fixed kW operation".

The Fixed kW operation mode is activated when the "Droop / Fixed kW operation" contact is closed and the droop mode is activated when this contact is open.

The switch over between droop mode and fixed kW mode can also be performed while the engine is running.

- **Fixed kW mode**

The engine is connected to a (public) power grid: changes in engine power do not affect the bus frequency.

In fixed kW mode HiMSEN Gas engine controls the engine power output, engine speed is determined by the bus frequency.

- **Droop mode**

The engine is connected to an isolated grid: changes in engine power do affect the grid frequency and therefore the engine speed.

In droop mode HiMSEN Gas engine controls the engine speed, load is determined by the external load.

Engine control mode

- **Local mode**

In local operation mode, the engine can be operated via the touchscreen and other control elements of the LOP (Local operating panel).

- **Remote mode**

Remote operation is based on a remote / external automation system. In remote control mode the remote automation system is responsible for the operation of the engine.

Functions cannot be controlled via the LOP. However all states, measured values etc. can be viewed via the touch screen of the LOP.

Engine start

Engine start ready

Engine start ready condition is indicated in a local and remote mode. It is recommended that engine be in warm condition before start.

Start block signals

Start blocks are events during engine operation that prevent the engine from starting for safety reasons. The start command triggers the start procedure if no start block is active.

- Lube oil pressure engine inlet low
- Starting air pressure engine inlet low (Option)
- HT water temperature engine inlet low (Option)
- Turning gear engaged
- Slow turning failure
- Low inert gas pressure during engine shutdown sequence (Gas natural ventilation in progress)
- Start block in test mode
- Start block from remote system

Slow turning

Slow turning is part of cranking the engine. When slow turning is applied, the cranking torque and speed is reduced compared to normal engine cranking. During slow turning, HiMSEN Gas Engine Control System (ECS) checks if the engine turns for a predefined number of revolutions within a predefined time.

This gives information about the availability of the engine. Slow turning can be applied as part of the start sequence or during engine standstill, so called "cyclic slow turning".

- Slow turning during engine start

Slow turning during engine start is activated in the following cases:

- Engine start in local operation (control mode = local operation mode)
- Engine start in remote operation with signal as digital input "Stand-by signal" = inactive.

If slow turning during engine start fails, a failure is released and the start is aborted. Slow turning during engine start is skipped in case cyclic slow turning has been successfully finished in advance of engine start or time between engine running and engine start is shorter than predefined value.

- Cyclic slow turning

Cyclic slow turning is applied when all of the following preconditions are fulfilled:

- Engine in stopped condition (engine state = "READY" or "START DISABLED")
- Control mode = remote operation mode
- Signal as digital input "Stand-by signal" = active
- Cyclic slow turning configured

During cyclic slow turning, the starter is activated periodically together with the slow turning valve.

Before activating the starter, the lube-oil pressure is checked. If the lube oil pressure is too low or in case slow turning fails, a failure is released and the engine switches to state "FAILURE".

In case cyclic slow turning has been successfully performed before engine start, slow turning at engine will be skipped in local operation mode.

Engine start

Main starting valve is installed in engine side and operated by compressed air controlled by pneumatic solenoid valve. (See 'Compressed Air System')

For gas engine start, there should not be any start block condition before start. After engine start command is triggered, ECS check start block condition once again for a few second.

Compressed air is directly injected to the combustion chamber. Ignition system is activated and gas shut-off valves are open. Gas injection is activated and chamber is fired.

As soon as combustion chamber is fired, speed is rapidly increased and the starting air cut-off by closing the main starting valve.

At idle speed, warm-up condition is checked and engine run until warm-up condition is satisfied.

After warm-up phase is completed, the speed is ramp up to rated speed automatically. Circuit breaker can be closed after about 1 min. if engine start at warm condition.

Engine load-up

For load operation of HiMSEN Gas engine, both continuous and step by step load up should be taken carefully for stable and safe operation of engine.

The engine has to be in warm condition for normal or emergency load up. When the engine is in cold condition, the continuous load up should be slower than normal and high step load should be prohibited.

Restriction for low load operation

- Idle speed : Max. 10 min.
- Above 30% load : No restriction
- Below 30% load : Max. 1 hour

Continuous load-up

The continuous load up capacity at each engine condition is referred in Fig. 4-1-2.

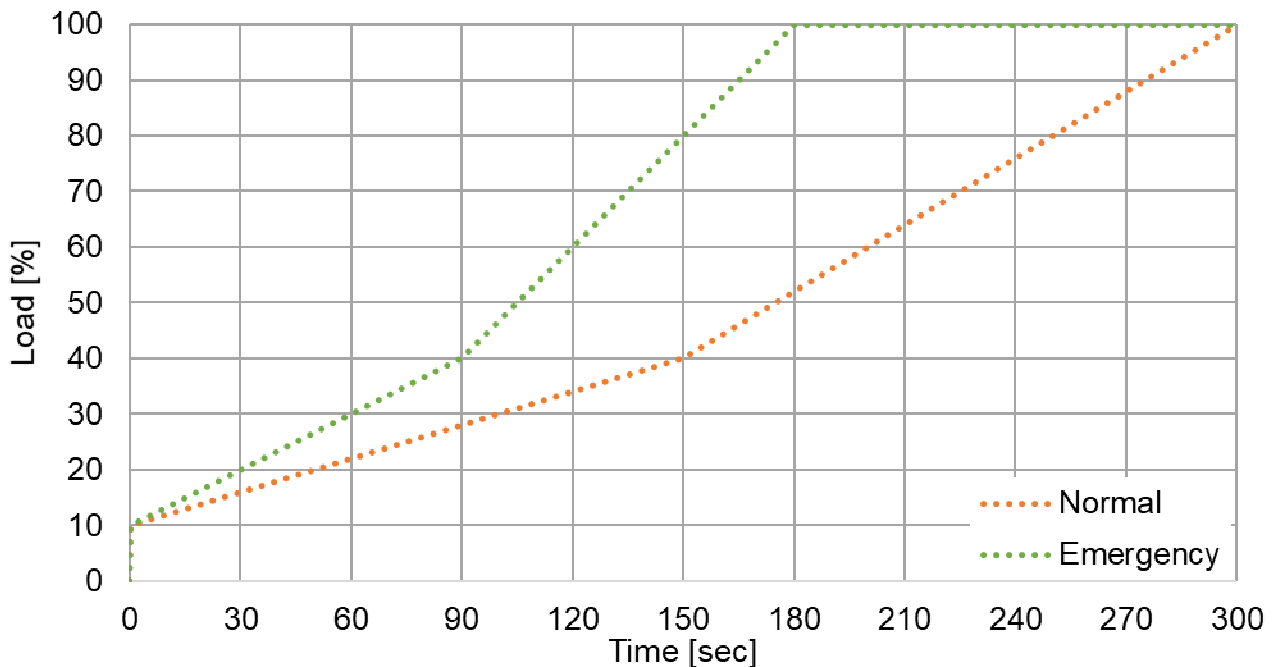


Figure 4-1-2: Engine load-up capacity in ramp

▪ **Normal operation condition**

At warm condition, gradually increase load up to 50% load within 60 sec. and up to 100% load in another 300 sec. It will require about 6 min. from 0% load to 100% load. Sudden load-up will take a few seconds to achieve stable frequency. The cylinder cooling water temperature should be minimum 40°C to load-up to 100% load.

Emergency load up should be only possible when it's really needed. This fast load up shall cause mechanical stress on engine and shall not be repeated too often.

▪ **Fixed kW operation mode**

When the genset is connected to the infinite bus, engine run at main parallel operation mode and HiMSEN Gas Engine Control System (ECS) is able to adjust the power output of engine.

In this case, 15% of load is applied as soon as synchronization to be protected from reverse power.

The load ramp up rate is defined in HiMSEN Gas ECS as 15% per min. 100% load can be reached in less than 6 min. and the engine should be in warm condition for this.

When target load is commanded to HiMSEN Gas ECS, HiMSEN Gas ECS can trace the target load by ramping up the load in defined rate.

Please see Fig. 4-1-3 engine loading procedure in Fixed kW operation mode.

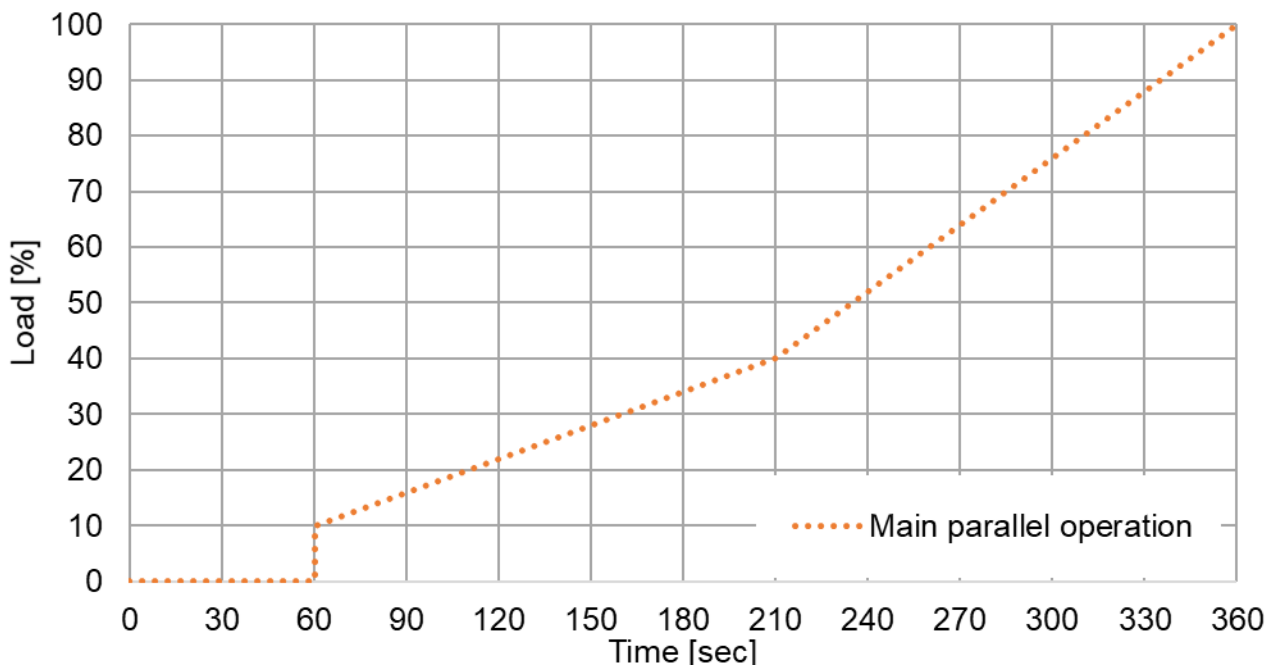


Figure 4-1-3: Engine load-up in main parallel operation

Overload operation

Normally in gas engine, overload operation is not allowed.

- **Overload operation limit**

Engine load > rated power + 2 % (more than 5 min): Alarm released

Engine load > rated power + 2 % (more than 10 min): Engine shutdown

Engine load > rated power + 5% (more than 5 sec): Engine shutdown

De-load of engine

This state is only applied in Fixed kW operation mode. Engine load is ramped down by HiMSEN Gas Engine Control System (ECS). As soon as the engine load is <10 %, digital output "Enable circuit breaker" is deactivated and the external system can open the circuit breaker. Circuit breaker is opened at approx. 10% load to be protected from reverse power.

Recommended engine de-load rate is 25% per min. If engine has run at high load for a long time, cool-down running before engine stop is strongly recommended.

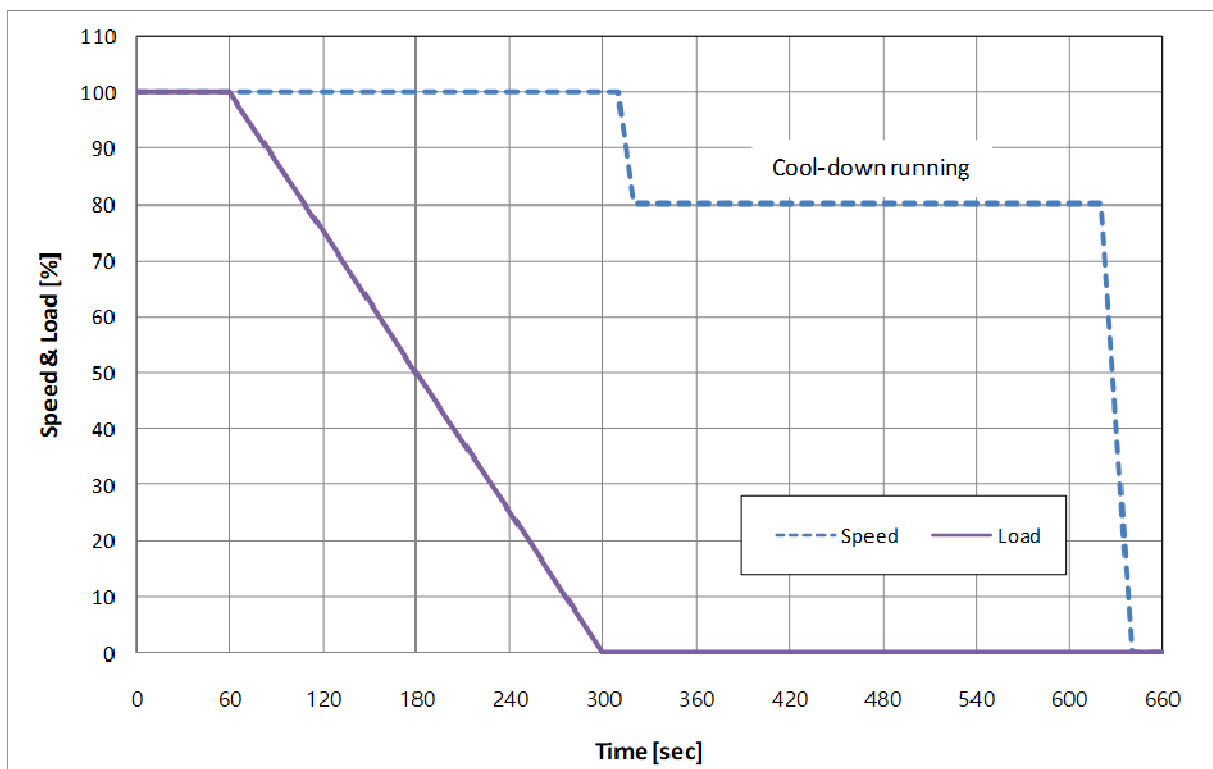


Figure 4-1-4: Engine de-load and stop sequence including cool-down operation

Step by step load-up in Droop mode

Considering the time and safety required for stabilizing the frequency due to sudden load up, it is recommended to load up from idle to full load by more than six steps. For this operation, the engine should be in warm condition or for an engine which has been operated at above 30% load within the last 30 minutes.

Frequency deviation and recovery time when loading up by step is referred in figure 4-1-5.

In case of gas engine, the amount of load step is decreased at high load due to the higher knock tendency at high load.

This graph is only valid at droop operation mode. In Fixed kW operation mode, load increase/decrease is always in ramp.

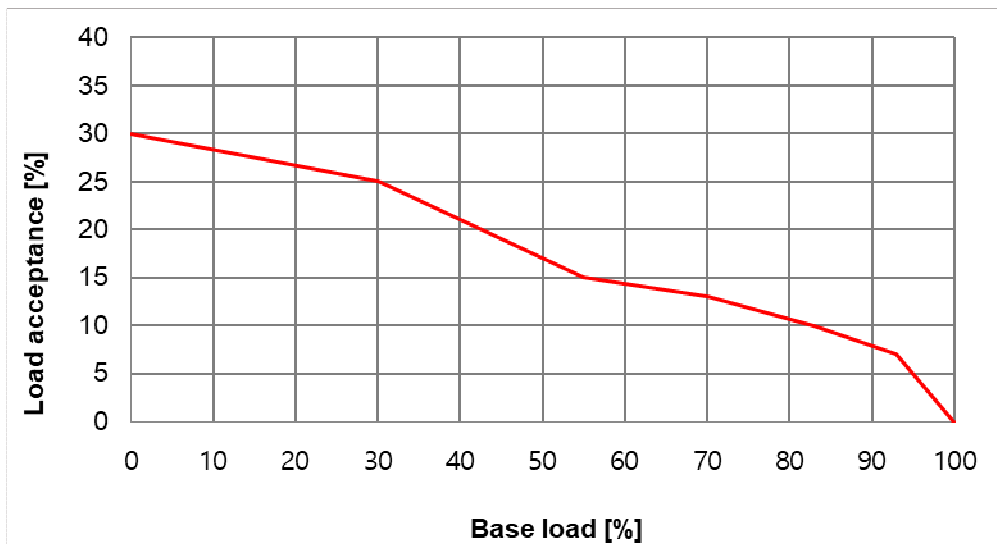


Figure 4-1-5: Engine de-load and stop sequence including cool-down operation

- ① Max instant load step: 0-30-55-70-83-93-100
- ② Max speed variation ≤ 10%
- ③ Steady-state speed band ≤ 1.5%
- ④ Recovery time ≤ 10 sec
- ⑤ Time between next load step ≥ 20 sec
- ※ Performance depends on fuel gas composition (LCV, MN, etc.)

<p>Operation and Control System</p>	<p>Engine Operation</p>	<p>Sheet No. P.04.100</p>	<p>Page 10/12</p>
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Engine stop

- **Normal stop**

In island operation mode, the external system should de-load and open the circuit breaker before stop command. In main parallel operation mode, as soon as stop command is triggered, ECS decreases the load itself and stops the engine.

It is recommended to cool-down the engine by running the engine at no load state for 5 min. to dissipate the residual heat in engine. Operator can activate this sequence automatically from ECS.

During engine stop, the gas valves are closed, gas admission and ignition system remains active until predefined speed to burn the rest of gas in the system. After engine stop, pre lub. oil pump is activated for post lubrication.

- **Engine shutdown**

When the engine enters predefined shutdown condition due to certain abnormality, the engine is stopped immediately and the circuit breaker is opened automatically without de-load.

As soon as shutdown is triggered, the shut-off valves and venting valves at gas regulating unit are activated and gas circuit on engine is purged with inert gas. The ignition is active until predefined speed to burn the rest of gas in chamber.

After the engine stop, the external exhaust gas system has to be ventilated by exhaust gas ventilation unit by external system (e.g. EGCP).

- **Emergency stop**

When emergency stop signal is entered from local operating panel and remote system by activating the switch signal, the engine will be stopped immediately.

The stop procedure is similar with shutdown except that ignition system is deactivated at once.

After the engine stop, the external exhaust gas system has to be ventilated by exhaust gas ventilation unit by external system (e.g. EGCP).

<p>Operation and Control System</p>	<p>Engine Operation</p>	<p>Sheet No. P.04.100</p>	<p>Page 11/12</p>
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Engine safety

The HiMSEN Gas ECS (Engine Control System) monitors the signals from all sensors on engine and takes an appropriate action against abnormality of engine for safe operation.

All engine reaction and its delay is predefined in engine control system based on safety function list. HiMSEN Gas ECS fulfills the safety function against critical shutdown conditions.

HiMSEN ECS implements safety functions written in next figure 4-1-6 describes layout of HiMSEN Gas engine safety system.

- **Alarm**

ECS releases alarm message against abnormal sensor signal or sensor failure. No influence to engine operation but operator has to monitor the value carefully.

- **Start block**

ECS releases alarm message and engine start is blocked. The start block condition has to be cleared to start the engine.

- **Load reduction**

ECS releases alarm message and the load is reduced automatically (in Fixed kW mode) or request to reduce the load to its power management system (in Droop mode).

- **Shutdown**

ECS releases shutdown message and the engine is shut down after predefined delay. Ignition system is alive until a predefined speed is undershoot to burn the rest of gas in engine.

- **Emergency stop**

ECS releases emergency stop message and the engine is shut down immediately. Emergency stop is applied for ESD condition defined in engine safety function.

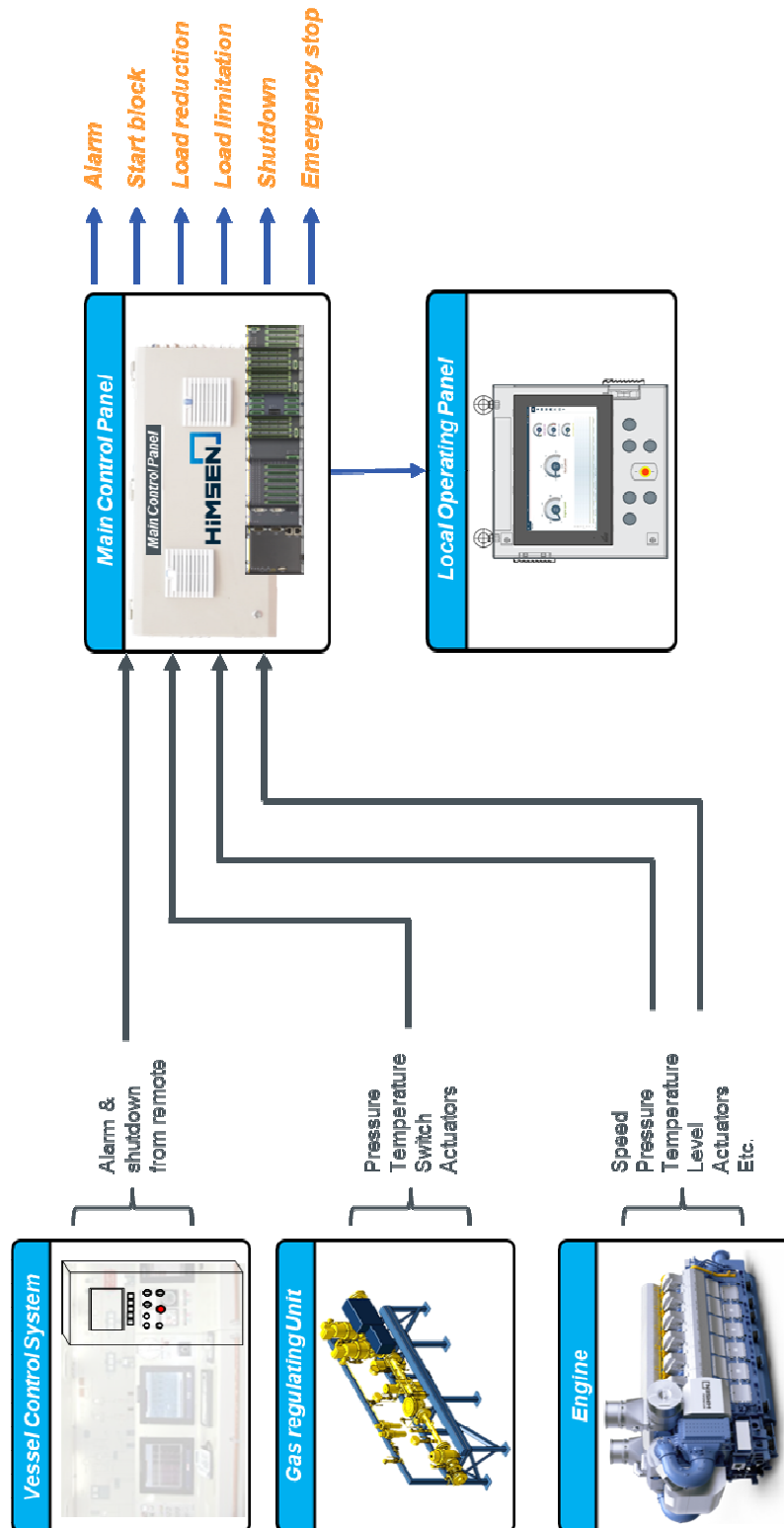


Figure 4-1-6: H54GV engine safety function layout

General

The HiMSEN Gas engine control system (ECS), performs the complete engine management with a stationary application of HiMSEN 4-stroke gas engines. It is also compatible with V-type engine application.

HiMSEN Gas ECS is capable of smart control of sophisticated functions of engine and interfaced with plant system via hardwired signals and bus communication.

The HiMSEN Gas ECS mainly consists of **MCP** (Main control panel), **ICM** (Injection control module), **CMP** (Cylinder monitoring panel), **LOP** (Local operating panel).

HiMSEN Gas ECS is responsible for operation, full monitoring of engine and safety function. All sensors and actuators are connected and dedicated actions are taken for more optimized and safe operation condition.

It is also connected to external system via hardwired signal and bus communication. This configuration provides full operation and monitoring capability to remote system.

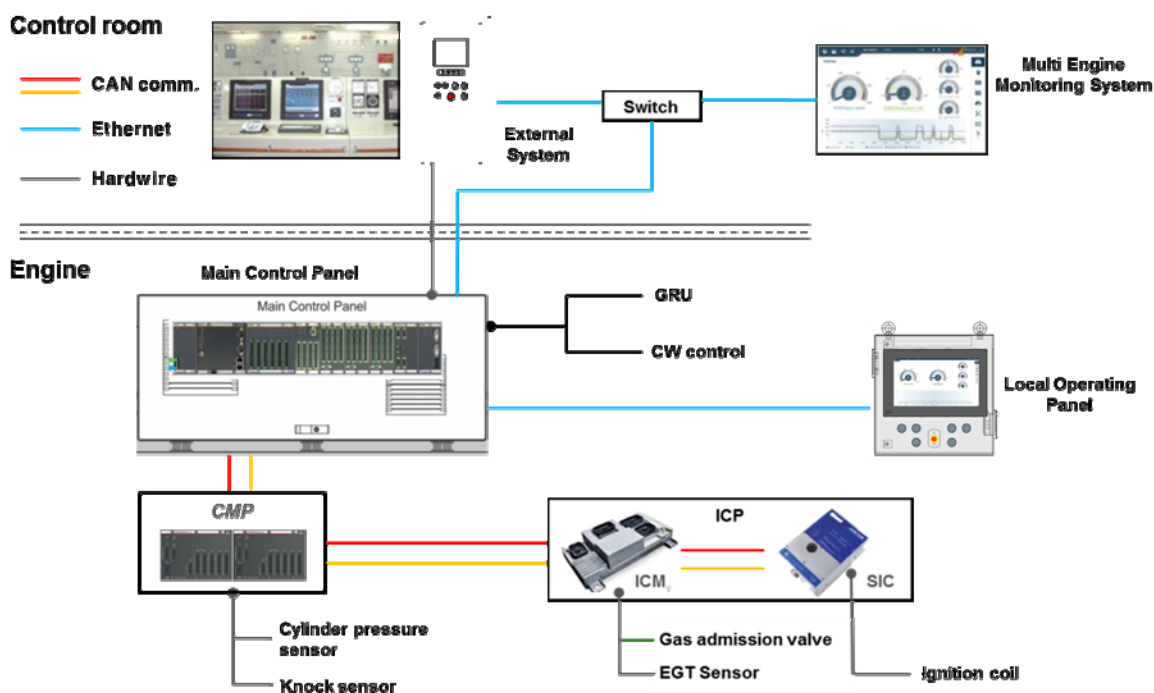


Figure 4-4-1: HiMSEN Gas ECS Overview

Hardware description

- **Main control panel (MCP)**

MCP is the central control unit of HiMSEN Gas ECS which consists of the main processor module for engine control and I/O modules for communication and I/O interfaces. MCP is mounted directly on the engine and interfaced with all other panels and modules of HiMSEN Gas ECS and all instruments on engine for control and monitoring.

Location : Mounted on engine (1 set per engine)

Consist of

- Main control & alarm module
- I/O modules and terminals
- Communication switches

Responsible for

- Main control and monitoring of Gas engine
- Engine safety control
- Engine control and safety parameter tuning

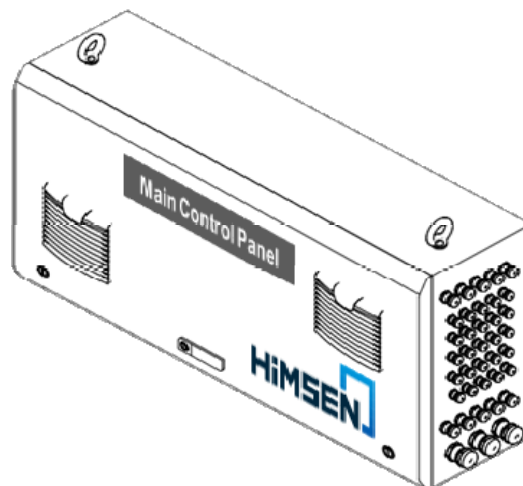


Figure 4-4-2: Main control panel

- **Injection control module (ICM)**

ICM is mounted on an engine and connected to gas admission valves on each cylinder. In order to regulate the timing and duration of each valve, MCP sends the global and individual offset signals to ICM. Also, part of engine signals are connected and processed in ICM. ICM shares processed data with MCP for control.

Location : Mounted on engine (2 set per engine)

Responsible for

- Driving gas admission valve
- Measurement and process of engine I/O and transmit data to MCP for control
- Measurement of exhaust gas temperature



Figure 4-4-3: Injection control module

- **Spark Ignition Controller(SIC)**

SIC is mounted on an engine and connected to spark ignition coil on each cylinder. In order to regulate the timing and spark energy of each ignition coil, MCP sends the global and individual offset signals to SIC. Also, part of engine signals are connected and processed in ICM. SIC shares processed data with MCP for control.

Location : Mounted on engine (1 set per engine)

Responsible for

- Spark plug control with ignition coil



Figure 4-4-5: Spark Ignition Controller

- **Cylinder monitoring module (CMP)**

In order to achieve higher thermal efficiency and more stable engine operation, combustion of individual cylinder has to be controlled. For this matter of fact, CMP can be optionally integrated and monitors both combustion characteristics and knock intensity of each cylinder and communicates this information with MCP for control and monitoring.

Location : Mounted on engine (1 set per engine)

Responsible for

- Measurement and process of cylinder pressure signal
- Measurement and process of cylinder knock signal
- Calculation of combustion characteristics and knock intensity
- Transmission of data to MCP for control

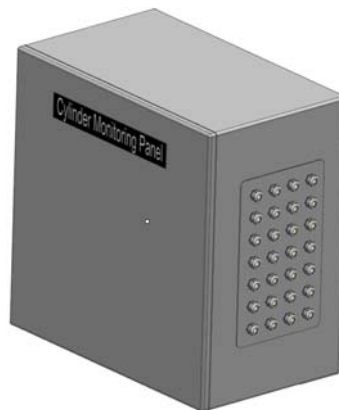


Figure 4-4-6: Cylinder monitoring panel

▪ **Local operating panel (LOP)**

LOP is mounted on engine to offer operators the operation and monitoring environment of the engine. All engine information and status can be monitored via HMI on LOP.

Location : Mounted on engine (1 set per engine)

Consist of

- Touch screen HMI PC
- Switches and buttons for engine operation

Responsible for

- Operation through hardwired contacts
- Display of engine measurement and status
- Alarm / log display and handling
- Emergency stop button
- Test of actuators, valves and GRU on engine standstill



Figure 4-4-7: Local operating panel

Local and remote operation of engine

- **Engine operation at local (engine)**

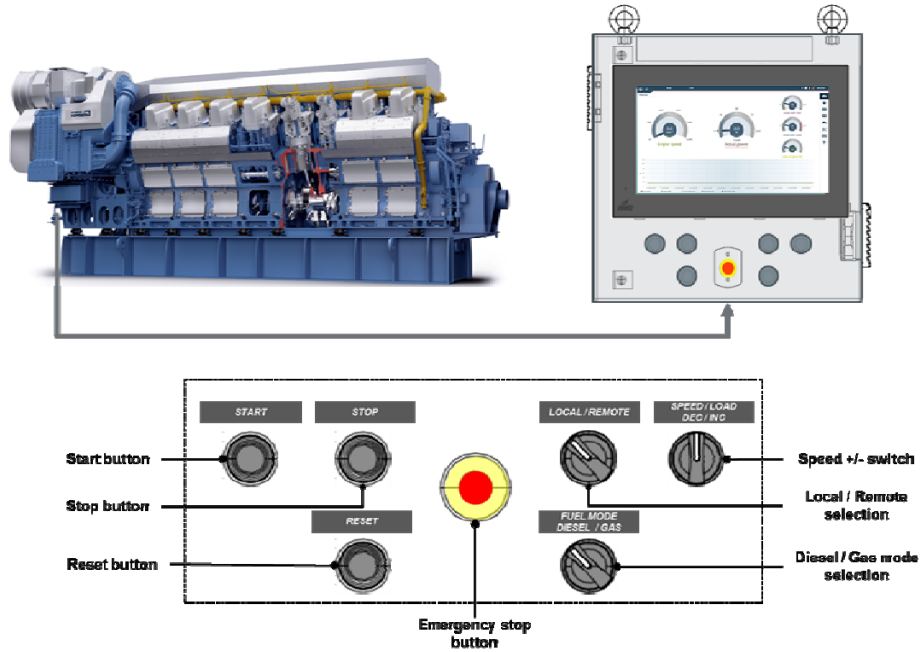


Figure 4-4-8 Engine operation at local (engine side)

- **Engine operation at Remote**

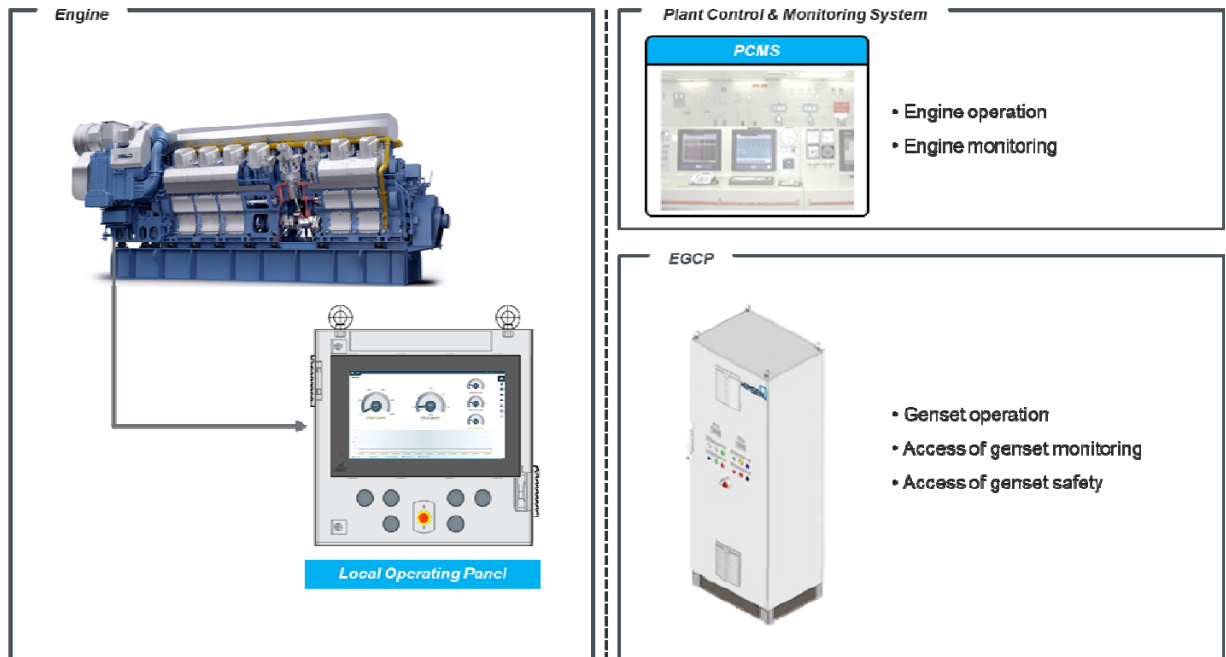


Figure 4-4-9 Engine operation at remote (EGCP, PCMS)

<p>Operation and Control System</p>	<p>Engine Control System</p>	<p>Sheet No. P.04.400</p>	<p>Page 8/9</p>
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Functional description

- **Speed Control**

ECS regulates the duration of gas admission valve for speed & power control.

- **Air Fuel Ratio Control**

AFR is controlled by adjusting the opening ratio of wastegate. The wastegate controls the amount of bypassed gas of exhaust gas to turbocharger. The operating point shall be defined by charged air pressure at each load point.

- **Ignition System Control**

In HiMSEN Gas engine, spark plug in pre-chamber is ignition source of combustion. ECS controls precise ignition timing and energy of ignition system.

- **Gas Pressure & Valve Control**

HiMSEN Gas ECS manages the control of gas pressure regulating, the sequential gas valve operation and the operation of gas admission valve.

- **Knocking and Cylinder Balancing Control**

Cylinder combustion pressure and knock monitoring function is integrated in HiMSEN Gas ECS. This control function guarantees sophisticated anti-knocking control and cylinder combustion balancing control.

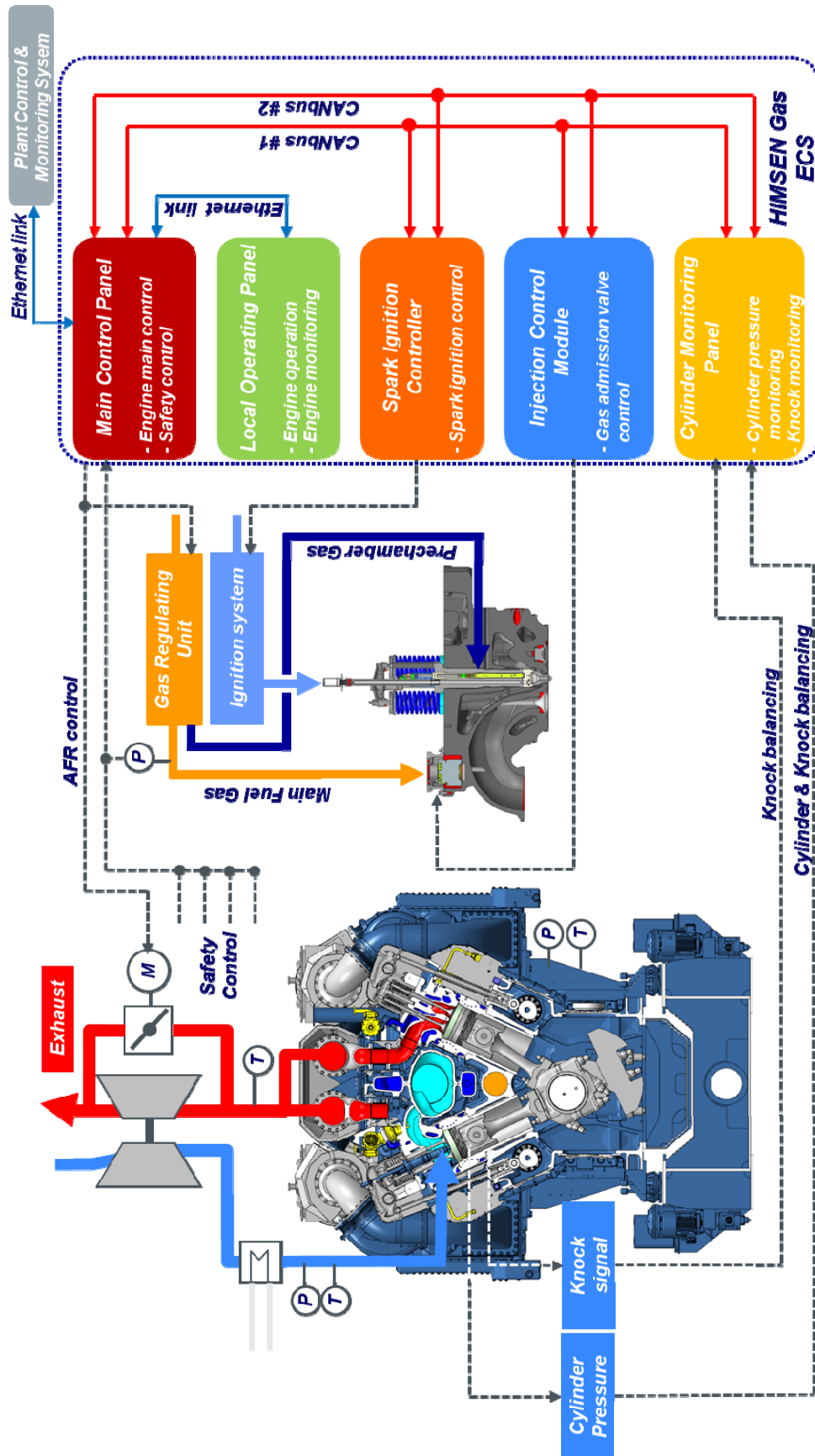


Figure 4-4-10: Functional description of HIMSEN Gas Engine

General

HiMSEN Gas ECS is closely interfaced with external system and provides full capability for optimum operation. Refer to figure 4-6-1 for system schematic of the external interface.

This information is only for reference with single engine diagram. The external interface can be different and depending on the project.

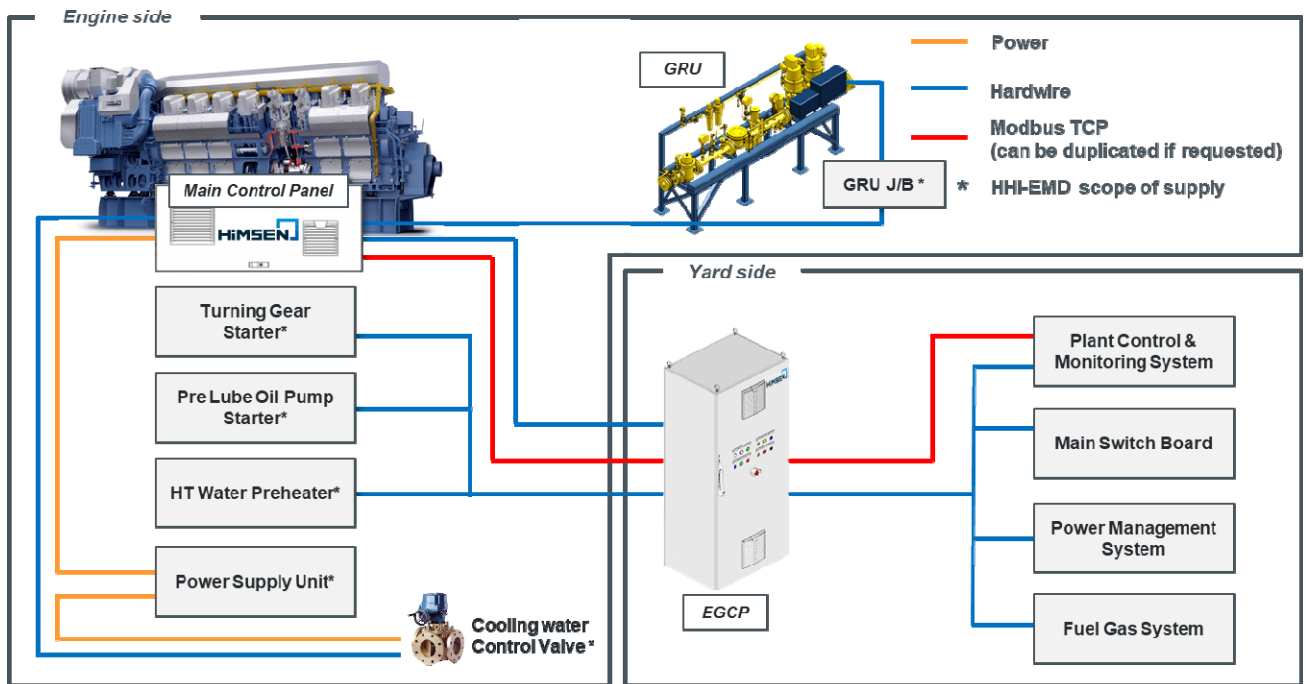


Figure 4-6-1: HiMSEN Gas ECS external interface (system schematic)

Communication interface

HiMSEN Gas ECS provides all information including status of engine, monitored value and operation condition through Ethernet (Modbus TCP) to external system.

The external system is Modbus master and HiMSEN Gas ECS is always Modbus slave.

Refer to figure 4-6-2 for concept of system bus.

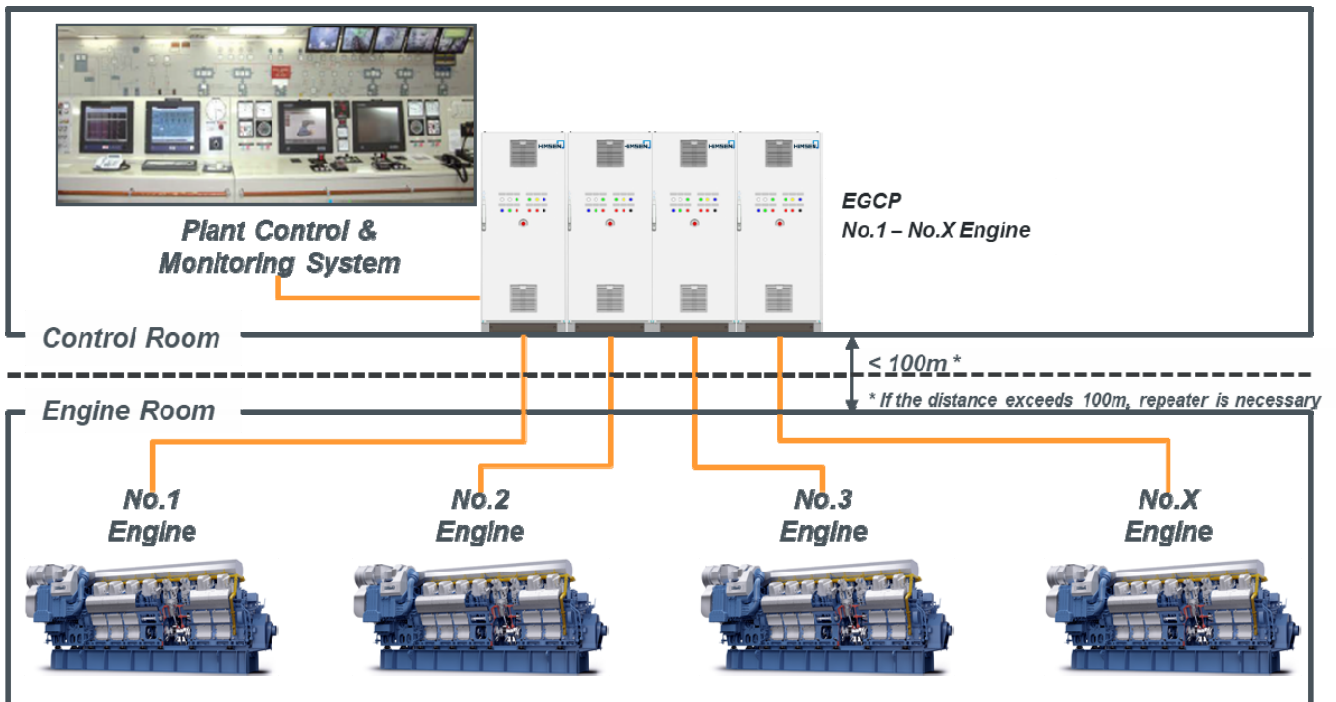


Figure 4-6-2: HiMSEN Gas ECS communication interface

Operation and Control System	Operating Data & Alarm Points	Sheet No. P.04.700	Page 1/3
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Operation data of the engine is listed below.

The data may be subject to change and shall be informed separately for specific project.

System	Descriptions	Normal operation range at rated power		Alarm set points		Autostop set points	
Speed control	Engine speed	SE11	600 rpm	AL High	105% MCR	SD High	108% MCR
	Engine speed & TDC	SE12	600 rpm				
	Turbocharger HP speed	SE14	(A)	AL High	(A)		
	Turbocharger LP speed ²⁾	SE14L	(A)	AL High	(A)		
Fuel gas system	Gas supply filter differential pressure	PT80-81		AL High	0.5 bar		
	Gas supply pressure filter inlet	PT80	9.5 ~ 11.5 bar				
	Gas supply pressure filter outlet	PT81	9.0 ~ 11.0 bar	AL High	12 bar		
				AL Low	2.5 bar from C.A		
				GT Low	2.0 bar from C.A		
	Gas supply temperature filter outlet	TE81	15 ~ 35 °C	GT Low	0 °C		
				GT High	55 °C		
	Gas supply pressure regulator outlet	PT82	Depends on load	AL High	0.5 bar from ref.		
				GT High	1.0 bar from ref.		
	(At gas leak test)			GT High	2.0 bar		
Control air pressure gas regulating unit	PT83	8 ~ 10 bar	GT Low	7.5 bar			
Main gas pressure engine inlet	PT87	Depends on load	AL High	0.5 bar from ref.			
			GT High	1.0 bar from ref.			
Inert gas pressure (Please contact HHI-EMD)	PT89	8.5 ~ 10.5 bar	AL Low	8.0 bar			
Lube oil system	Lube oil filter differential pressure ³⁾	PT61-62		AL High	1.5 bar		
	Lube oil pressure engine inlet	PT62	4.0 ~ 5.0 bar	AL Low	3.5 bar	SD Low	3.0 bar
	Lube oil temperature engine inlet	TE62	51 ~ 60 °C	AL High	70 °C		
	Lube oil pressure TC inlet	PT63	1.3 ~ 2.2	AL Low	1.0		
	Lube oil pressure TC LP inlet ²⁾	PT63L	1.3 ~ 2.2	AL Low	1.3		
	Lube oil temperature TC outlet	TE64	65 ~ 75 °C	AL High	(A)		
	Lube oil temperature TC LP outlet ²⁾	TE64L ²⁾	65 ~ 90 °C	AL High	(A)		
	Lube oil pressure HP pump inlet	PT66	7.0 ~ 8.0 bar	AL Low	6.3 bar		
PT Low				6 bar			
Lube oil sump tank level ²⁾	LS68 ²⁾		AL High	High level			
			AL Low	Low level			
Cooling water system	LT water pressure after cooler inlet	PT71	2.0 ~ 4.5 bar	AL Low	0.4 + (B) bar		
	LT water temperature after cooler inlet	TE71	25 ~ 36 °C	AL High	50 °C		
	LT water pressure inter cooler inlet	PT72	2.0 ~ 4.5 bar	AL Low	0.4 + (B) bar		
	LT water temperature inter cooler inlet	TE72	29 ~ 38 °C	AL High	55 °C		
	HT water pressure engine inlet	PT75	2.0 ~ 4.5 bar	AL Low	0.6 + (B) bar		
				LR Low	(Option)		
	HT water temperature engine inlet	TE75	65 ~ 75 °C	AL Low	50 °C		
SB Low				40 °C			
HT water temperature engine outlet	TE76	75 ~ 85 °C	AL High	92 °C	SD High	95 °C	

Operation and Control System	Operating Data & Alarm Points	Sheet No. P.04.700	Page 2/3
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System	Descriptions	Normal operation range at rated power		Alarm set points		Action points	
Combustion gas / air system	Exhaust gas temperature cylinder outlet	TE25	350 ~ 530 °C	AL High	590 °C		
				GT High	600 °C		
				LR High	610 °C		
				GT High	Mapped ± (C)		
				LR High	100 °C ± (C)		
	Exhaust gas temperature TC inlet	TE26	480 ~ 560°C	AL High	600 °C	SD High	620 °C
				GT High	610 °C		
	Exhaust gas temperature TC LP Inlet ²⁾	TE26L ²⁾	350 ~ 500 °C	AL High	500 °C		
	Exhaust gas temperature TC outlet	TE27	300 ~ 500°C	AL High	450 °C		
	Intake air temperature before TC compressor	TE29		AL High	50 °C		
	Charge air pressure air cooler outlet	PT21	depends on load				
	(At gas mode)			GT High	8.0 bar		
	(At gas mode)			GT High	0.5 bar		
	Charge air pressure LP air cooler outlet ²⁾	PT21L ²⁾					
	Charge air temperature air cooler outlet	TE21	43-50 °C				
(At gas mode)			AL High	55 °C			
(At gas mode)			GT High	60 °C			
Charge air temperature LP air cooler outlet ²⁾	TE21L ²⁾						
Compressed air system	Starting air pressure engine inlet	PT40	30 bar	AL Low	18 bar		
	Control air pressure engine inlet	PT41	4.5~8.0 bar	AL Low	4 bar		
				GT Low	3.5 bar		
	Control air pressure DVT inlet	PT43		AL Low	3 bar (D)		
LL High				3 bar (D)			
Cylinder monitoring system	Cylinder knocking	LT94		AL High	(E) > 5 °CA		
				GT High	(E) > 10 °CA		
	Cylinder combustion pressure	PT24		AL High	225 bar (F)		
				GT High	235 bar (F)		
Liner & bearing	Main bearing temperature	TE05		AL High	95 °C	SD High	100 °C
	Con. rod bearing temperature ²⁾	TE06		AL High	85 °C	SD High	90 °C
	Cylinder liner temperature ²⁾	TE07		AL High	175 °C	SD High	185 °C
Miscellaneous system	Oil mist detector	LS92		AL High	High level	SD High	High level
	Crankcase pressure	PT03	1 ~ 4 mbar				
	(At gas mode)			AL High	8 mbar		
	(At gas mode)			GT High	12 mbar		

1) The pressure inlet T/C should be in the recommended range by turbocharger maker.
The admissible pressure range and the detailed specification are based on the turbocharger manual in those days of each project
With written agreement between HHI and a turbocharger maker, it can be changed.
For more detailed information, please see turbocharger manual.

2) Can be applied as an option.

3) See P.02.200 engine capacity data.

Table 4-7-1: Operation data of an engine

<p>Operation and Control System</p>	<p>Operating Data & Alarm Points</p>	<p>Sheet No. P.04.700</p>	<p>Page 3/3</p>
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Remark:

1. These data of table 4-7-1 is only for guide.
The data can be subjected to change and shall be informed separately for the specific project.
2. (A) depends on cylinder No. and T/C maker.
3. (B) depends on the height of expansion tank (static pressure).
4. (C) Average of exhaust gas temperature.
5. (D) depends on DVT on / off condition.
6. (E) is total retardation of ignition timing in order to avoid knocking.
7. (F) when predefined times of last 10 cycle exceed this value.

Code	Description	Code	Description
AL	Alarm	SB	Start block
GT	Gas trip	PT	Pilot trip
LR	Load reduction	LL	Load limitation
SD	Shutdown	ESD	Emergency shutdown

Table 4-7-2: Code for alarm and action

Operation and Control System	Local Instrumentations	Sheet No. P.04.800	Page 1/1
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Description		Instrument no.	Measuring range
Pressure	Fuel oil pressure engine inlet for only DF engine	PI 52	0 ... 16 bar
	Gas supply pressure filter outlet	PI 81	0 ... 16 bar
	Gas supply pressure regulator outlet	PI 82	0 ... 10 bar
	Lube oil pressure engine inlet	PI 62	0 ... 10 bar
Temperature	Fuel oil temperature engine inlet for only DF engine	TI 52	0 ... 200 °C
	LT water temperature air cooler inlet	TI 71	0 ... 120 °C
	LT water temperature air cooler outlet	TI 72	0 ... 120 °C
	Gas supply temperature	TI 80	0 ... 50 °C

Table 4-8-1: Local instruments

All measurements can be monitored on local operating panel.

<p>Operation and Control System</p>		<p>HiEMS</p>		<p>All Type</p>	
				<p>Sheet No. P.04.900</p>	<p>Page 1/3</p>

1. Introduction

Hyundai intelligent Equipment Management Solution

- HiEMS offers a real-time engine status monitoring, troubleshooting guidance to marine engineers and provides connectivity between engines and on shore monitoring center.
- With HiEMS, HiMSEN customers can get our experts of engine and service close to you.
- With intuitive UI, engine operators can figure out the root cause of a certain alarm and get the technical advice and troubleshooting guide.
- When detecting the abnormalities in engine, HiEMS transfers alarm/fault information and sensor data to onshore for the detail analysis.
- Also, HiEMS keeps long term data for fleet and engine managements and reporting service.

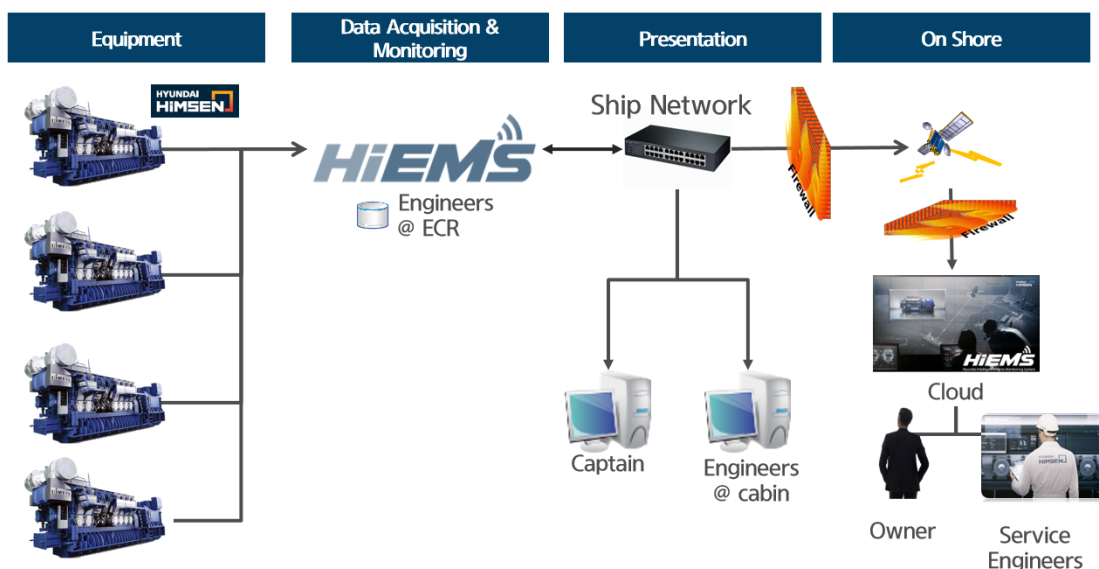


Fig. 4-6-1 HiEMS Configuration and Network

2. Main features

2.1 On Ship,

Real-time Status Monitoring of the HiMSEN engine

- Status of the engine, indicator of sub systems, trend and surveillance with FAT

Analysis tools for engine data

- Performance, Deviation, Correlation Analysis and Statistics

Maintenance and Guidance based on the instruction guide

- Alarm Manager, Maintenance Manager, Wearing Parts Manager

2.2 On Shore,

Status monitoring of the Fleet of HiMSEN engines

- Overall status of alarm and running hour
- Long Term Data management and reporting service

<p style="text-align: center;">Operation and Control System</p>		All Type	
		<p>Sheet No. P.04.900</p>	<p>Page 2/3</p>

3. Benefits

3.1 On ship

- HiEMS provides guidance for the engine operator, maintenance function with engineering based instruction guide and integrated trouble shooting guide, which enables engine operators to run and maintain HiMSEN Engine at optimal condition.

3.2 On shore

- Ship managers can manage the Fleet of HiMSEN engines with HiEMS, accessible 24*7 through the Digital Innovation (DI) Center of HGS (Hyundai Global Service)
- Ship managers can get real-time remote diagnostics, qualified advices and services from our engineers and service experts (on reporting service version)

4. License Policy

4.1 Standard version

- All main features for “On ship” is available, data of a specific time interval is sent to on shore, such as alarm, statistics and operational data.

4.2 Reporting service version

- Including “Standard version” features, regular reporting service is available through HGS.
- contact HGS service manager.

5. Features

5.1 Monitoring

Real-time Status Monitoring of the HiMSEN engine

- Indicators of sub systems, running information.
- Status information by location through P&ID (DF only)

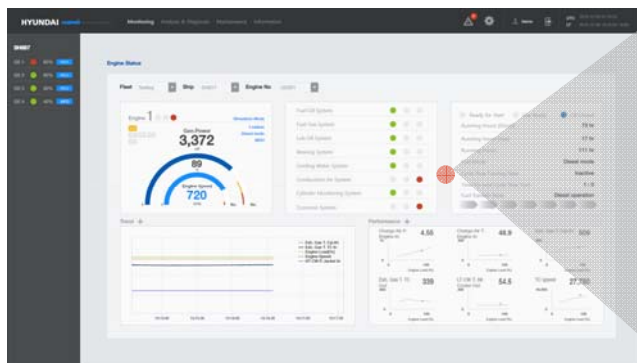


Fig. 4-6-2 Engine Status (Indicators of subsystem)

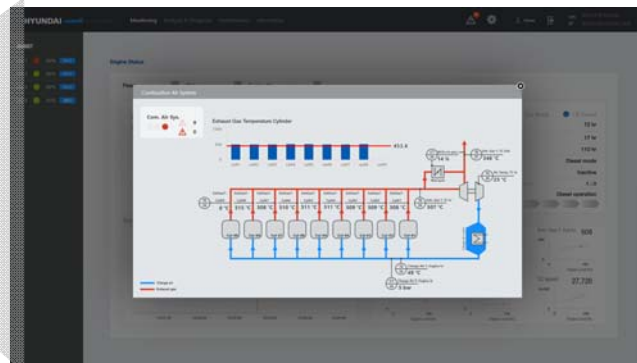


Fig. 4-6-3 Status with P&ID

5.2 Analysis & Diagnosis

Analysis tools for engine performance and correlation data

- Performance, Deviation, Correlation Analysis and Statistics.
- Compare FAT data with Current State.

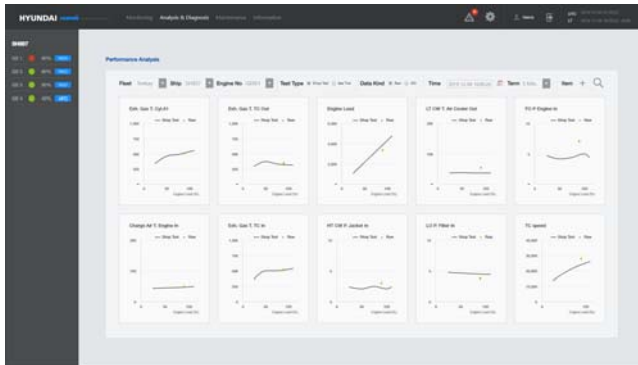


Fig. 4-6-4 Performance Analysis

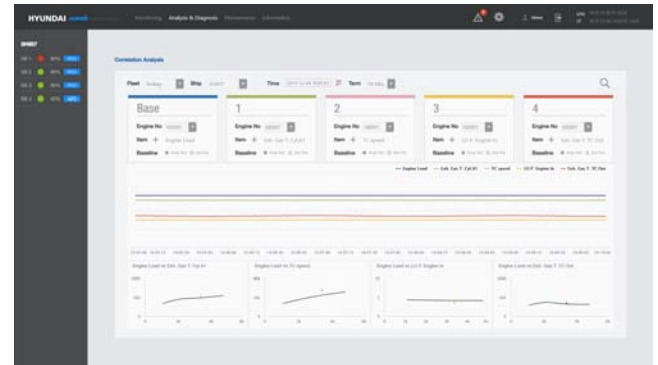


Fig. 4-6-5 Correlation Analysis

5.3 Maintenance

Maintenance and Guidance based on the Instruction Guide

- Alarm/Event, Maintenance, Wearing Parts Manager.

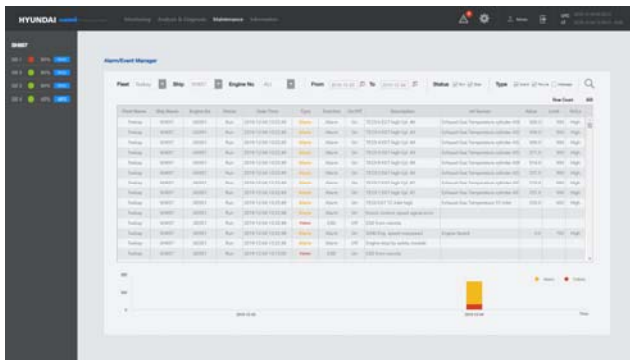


Fig. 4-6-6 Alarm/Event Manager

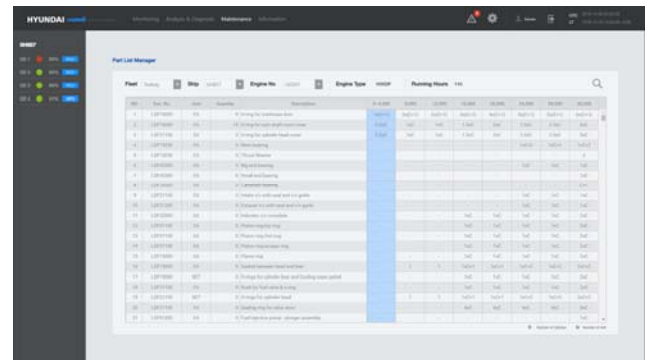


Fig. 4-6-7 Wearing Parts Manager

5.4 Fleet Management (Option)

On Shore, Status Monitoring of the Fleet of HiMSEN engines

- Overall status of alarm, running hour and reporting service.



Fig. 4-6-8 Digital Innovation Center



Fig. 4-6-9 DI Report

P.00.000 ***General Information***

P.01.000 ***Structural Design and Installation***

P.02.000 ***Performance Data***

P.03.000 ***Dynamic Characteristics and Noise***

P.04.000 ***Operation and Control System***

P.05.000 ***Fuel Gas System***

P.06.000 ***Lubricating Oil System***

P.07.000 ***Cooling Water System***

P.08.000 ***Air and Exhaust Gas System***

P.09.000 ***Delivery and Maintenance***

Appendix

Diagram for the internal fuel gas system

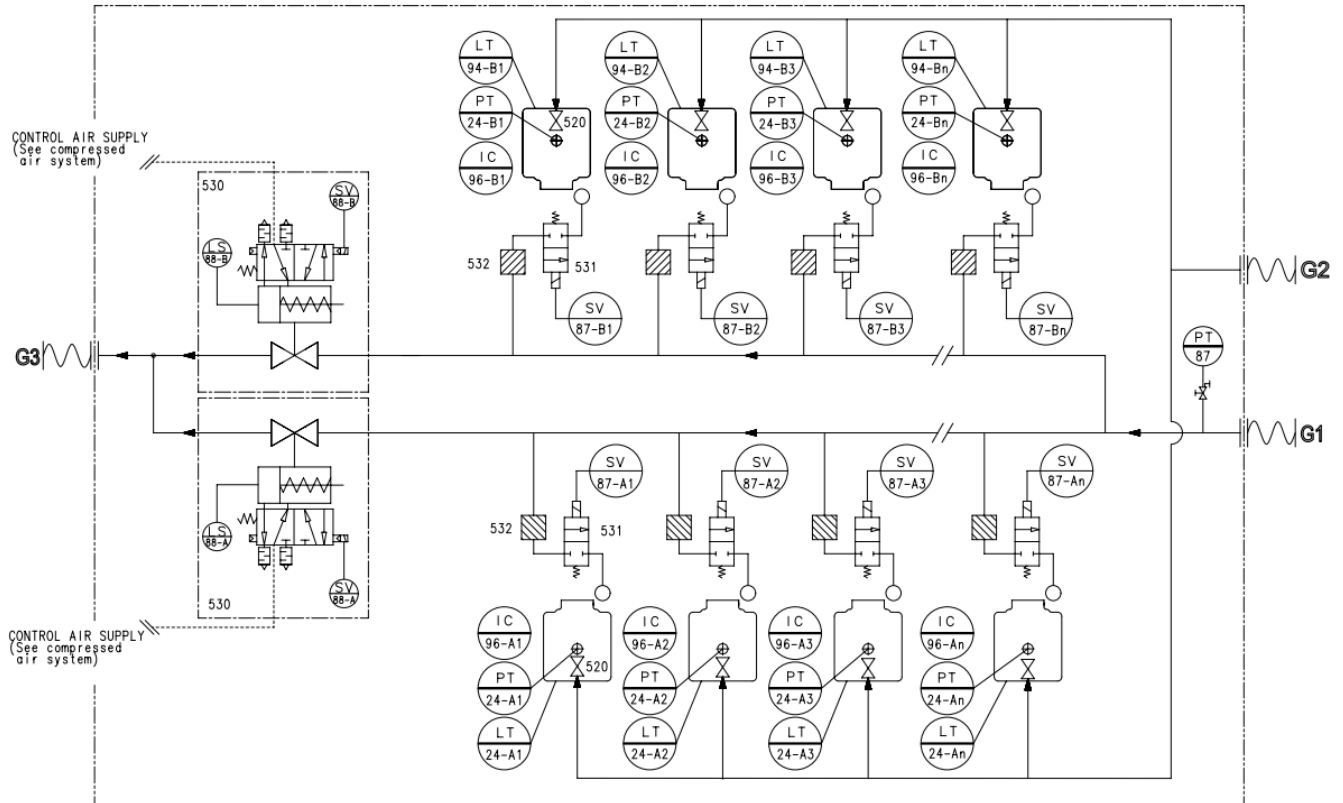


Figure 5-4-1: Internal fuel gas system, single walled pipe [BH2-101790-7]

System components

No.	Description	Remark
520	Check valve assembly	
530	Fuel gas venting valve	Normal open
531	Gas admission valve	
532	Fuel gas safety filter	80 μ m

Sizes of the external pipe connections

Code	Description	Size	Standard	Remark
G1	Fuel gas inlet to main chamber	16K-100A	JIS B 2220	
G2	Fuel gas inlet to pre-chamber	16K-50A	JIS B 2220	
G3	Fuel gas ventilation	10K-65A	JIS B 2220	

Remark:

1. Scope of instrumentation will be followed according to the extent of delivery and the engine builder's standard.

Fuel System	Internal Fuel Gas System	Sheet No. P.05.400	Page 2/3
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General

The fuel gas regulated by the external fuel gas system is supplied to the two gas rails connected to the main chamber and the prechamber of each cylinder.

The fuel gas for main chambers is supplied to the intake port of each cylinder through a gas admission valve. The mixture of air and gas is injected to the main combustion chamber through an intake valve and ignited by flames from prechamber

The rich gas is injected into the prechamber via the check valve which is actuated by the cam mechanism and the injected gas is burned by the high voltage spark in prechamber. Flames in the prechamber efficiently causes combustion in cylinder with main gas.

At the time of engine shut down, emergency stop or maintenance work of gas supply line, fuel gas should be purged out with inert gas with dry & clean, which is supplied from the gas regulating unit.

Gas admission valve

Fuel gas for main chamber is injected by gas admission valves into the intake port of each cylinder with suitable timing and duration. To regulate the power and speed of engine, the amount of fuel gas fed into each cylinder is individually controlled by the gas admission valves which receive signals from ECS(engine control system).

The gas admission valves are inserted on the molded-cases.

Safety filter

To protect the gas admission valves, a safety filter with a fineness of approx. 80 μ m is installed at the entrance of each gas admission valve.

Gas ventilation valve

In case of engine stop(including emergency stop) or shut down, the gas venting valve is to be operated according to the specific sequence in order to vent out the fuel gas in gas pipe on engine.

Fuel gas vent line does not common with any other pipes to prevent unintended gas flowing to the other engine due to risk for backflow of gas and it should be led to open space with non-hazardous area where there are no any ignition sources.

The pressure drop in fuel gas vent line is to be designed as minimum as possible.

Check valve

The check valve in prechamber is controlled by the spring loaded linkage via camshaft moving. So, rich fuel gas can be injected into the prechamber of each cylinder through a check valve with suitable timing and duration according to the firing order.

Also the check valve prevents the combustion air/exhaust gas entering the fuel gas supply system. It is sealed closely with several O-rings

Fuel System	Internal Fuel Gas System	Sheet No. P.05.400	Page 3/3
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Purging with inert gas

In order to secure safety, the crankcase or gas pipe of engine should be purged with inert gas in case of engine shut down, emergency stop or maintenance work. The inert gas for purging of fuel gas piping is supplied from gas regulating unit according to purging sequence controlled by ECS (Engine control system). In case of purging to crankcase, it would be only conducted by manually before maintenance such as opening the crankcase door.

- Connection code
 - Crank chamber: L6 (See the Lube oil system P.06.100)
 - Gas piping: G18 (See the External Fuel Gas System P.05.500)

Remark :

1. Do not supply inert gas to crankcase during engine operation.

Volume of gas pipe and crank chamber (Unit: L)

Engine type	Gas pipe	Crank chamber
12H54GV	483.6	50,150
14H54GV	562.7	56,465
16H54GV	641.7	62,780
18H54GV	720.8	69,094

Fuel System	External Fuel Gas System	Sheet No. P.05.500	Page 1/6
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General

In order to supply fuel gas to the engine, fuel gas passes through the external fuel gas system in order to ensure stable operation with correct pressure and temperature.

Gas Supply Pressure

The gas supply pressure to HiMSEN engine system depends on the minimum lower heating value of the fuel gas and pressure drop. Also, the gas supply pressure should be constantly supplied for stable operation.

Please refer to the P.04.100 sheet (Engine Operation) for further information.

Master fuel gas valve

To shut off the gas inlet, the master fuel gas valve is required to install in the fuel gas system. Generally, the valves are located outside the engine room

Gas Regulating Unit

The fuel gas is supplied to the engine through the gas regulating unit. It adjusts the pressure of the fuel gas through pressure regulator with I/P convertor, which is controlled by ECS(engine control system).

The gas regulating unit is required for each engine and it should be applied with the ventilation fan and gas detection system in the engine room.

- **Installation**

The Gas Regulating Unit shall be located as close to engine as possible for stable engine operation. Therefore, the distance between the fuel gas inlet of HiMSEN engine and Gas Regulating unit is recommended to be within 10m (Max. 20m).

- **The main function of Gas Regulating Unit as follows :**

- Filtering fuel gas
- Measuring gas consumption (Optional)
- Control of the fuel gas pressure supplied to HiMSEN Engine
- Stopping fuel gas supply to engine in case of emergency stop or shut down
- Purging fuel gas line

Fuel System	External Fuel Gas System	Sheet No. P.05.500	Page 2/6
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- **The Gas Regulating Unit comprises as follows :**
 - Manual shut-off valve
 - Gas filter
 - Flow meter (Option)
 - Gas pressure regulator for main gas feed
 - I/P converter for main gas feed
 - Gas ventilation valve for main gas feed
 - Double block & bleed valve for main gas feed
 - Gas pressure regulator for prechamber gas feed
 - I/P converter for prechamber gas feed
 - Gas ventilation valve for prechamber gas feed
 - Double block & bleed valve for prechamber gas feed
 - Block valve for inert gas line
 - Instruments (Pressure indicator, sensor, Temperature indicator, transmitter)

Fuel System	External Fuel Gas System	Sheet No. P.05.500	Page 3/6
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Typical drawing of Open Type Gas Regulating Unit

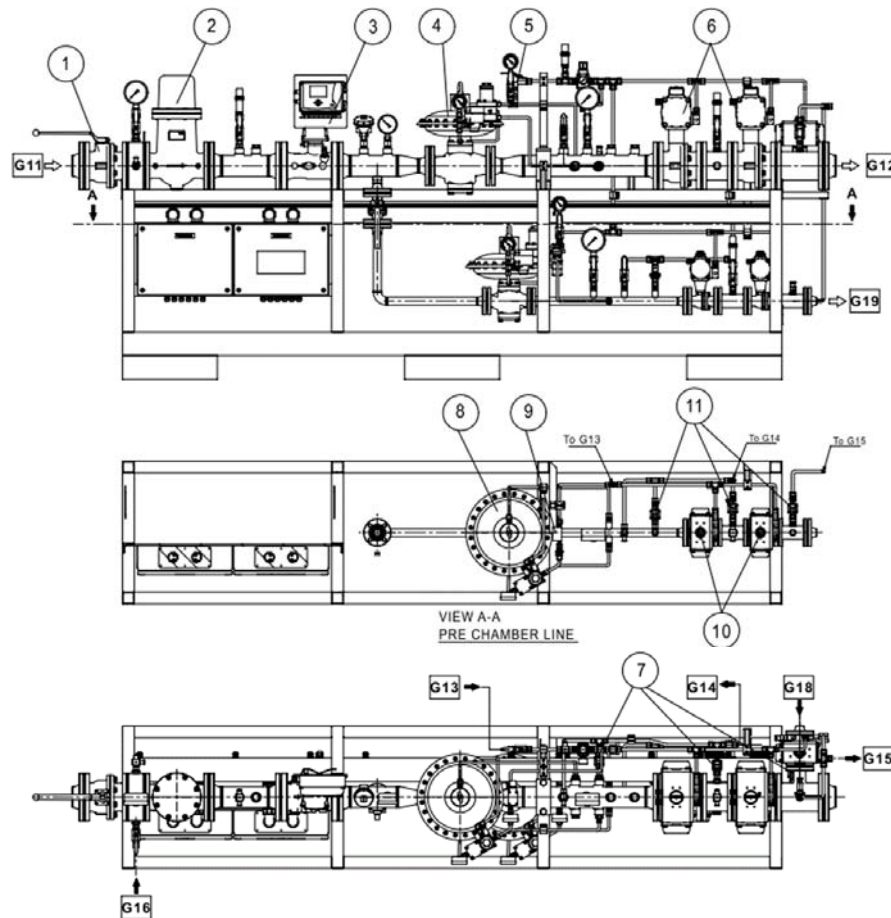


Figure 5-5-1: Typical drawing of OpenType Gas Regulating Unit

No.	Description	Remark
1	Manual shut off valve	
2	Fuel gas filter	5 μ m
3	Flow meter	Option
4	Gas pressure regulator for main gas feed	
5	I/P converter for main gas feed	
6	Double block valve for main gas feed	
7	Gas ventilation valves for main gas feed	
8	Gas pressure regulator for prechamber gas feed	
9	I/P converter for prechamber gas feed	
10	Double block valve for prechamber gas feed	
11	Gas ventilation valves for prechamber gas feed	

Remark:

1. This drawing is only for reference in order to show the GRU figure.
2. Scope of supply will be followed according to extent of delivery for each project and engine builder's standard.

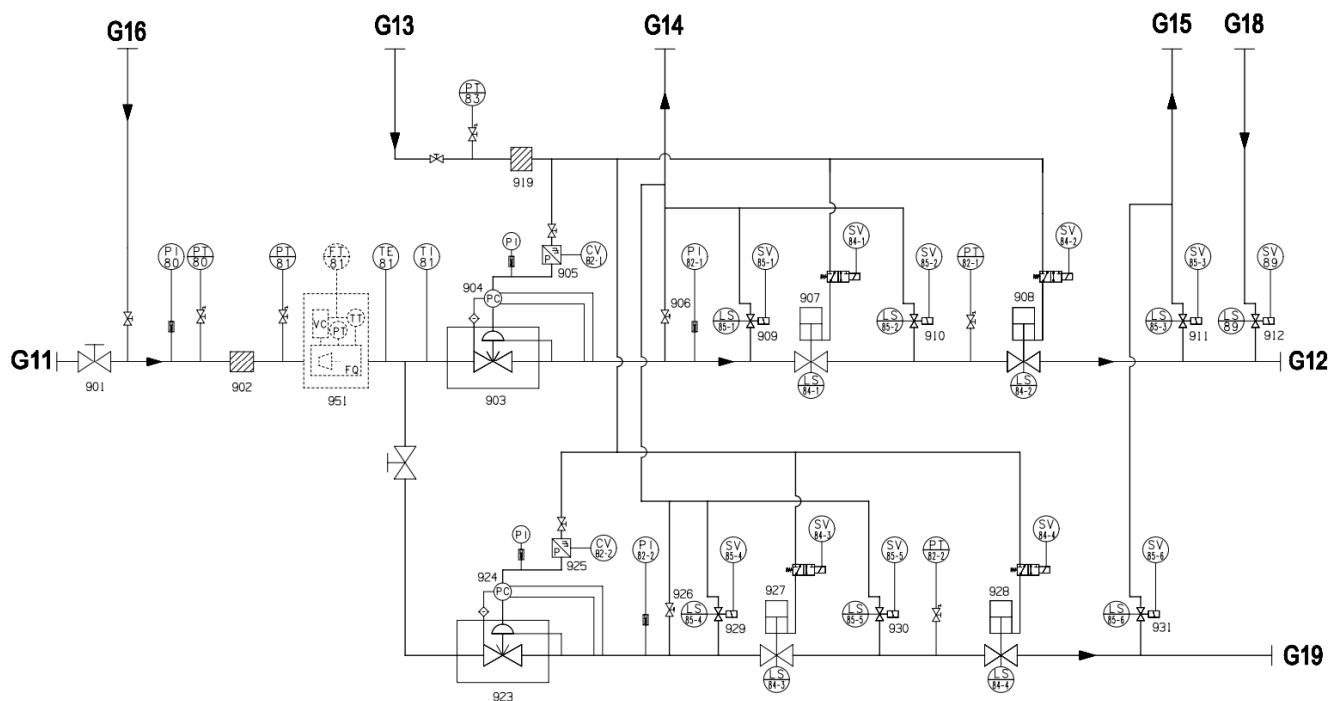
Diagram for Open Type Gas Regulating Unit


Figure 5-5-2: Diagram for Open Type Gas Regulating Unit [BH2-109127-3]

System components

No.	Description	Remark
901	Manual shut off valve	
902	Fuel gas filter	5 μ m
903	Gas pressure regulator	
904	Pilot regulator	
905	I/P converter	
906	Manual vent valve	
907	First block valve	Normal close
908	Second block valve	Normal close
909	Vent valve	Normal close
910	Vent valve	Normal open
911	Vent valve	Normal open
912	Inert gas block valve	Normal close
919	Air filter	5 μ m
923	Gas pressure regulator	
924	Pilot regulator	
925	I/P converter	
926	Manual vent valve	
927	First block valve	Normal close
928	Second block valve	Normal close

Fuel System	External Fuel Gas System	Sheet No. P.05.500	Page 5/6
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No.	Description	Remark
929	Vent valve	Normal close
930	Vent valve	Normal open
931	Vent valve	Normal open
951	(Option) Flow meter	Turbine type

Sizes of the external pipe connections

Code	Description	Size	Standard
G11	Fuel gas inlet to GRU	DN150 PN16 ¹⁾	DIN 2501
G12	Fuel gas outlet to engine	DN100 PN16	DIN 2501
G13	Control air to GRU	OD 12	
G14	Fuel gas ventilation	16K-25A	JIS B 2220
G15	Fuel gas ventilation	16K-25A	JIS B 2220
G16	Inert gas inlet	16K-25A	JIS B 2220
G18	Inert gas inlet	16K-25A	JIS B 2220
G19	Fuel gas outlet to pre-chamber	DN50 PN16	DIN 2501

- **Gas filter**

The Gas filter protects the downstream equipment of the pressure regulators from impurities such as dust, rust, and other solid particles. It filters out the particles of 5 μm (abs.) and over, and the filtration degree is 99 %.

Remark

1. The pressure loss at this filter is monitored by the front and the rear of pressure transmitter.

- **Flow meter (option)**

Flow meter can measure the flow rate directly by the measured values.

- **Double block valve**

The double block and bleed valve (DBB valve) is composed with two shut off valves (block valves) and ventilation valve (bleed valve) between the shut off valves. The two shut off valves cut off the fuel gas supply to the engine according to specific sequence controlled by ECS. And the ventilation valve will be opened to release the trapped fuel gas between shut off valve at the same time. The block valves are designed for normal close (fail to close) and bleed valve is designed for normal open (fail to open) for fuel gas system's safety.

The double block and bleed valves are arranged in main fuel gas line and prechamber fuel gas line.

Fuel System	External Fuel Gas System	Sheet No. P.05.500	Page 6/6
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Remark

1. To check for any leakage from the double block valves, close the valves and check the pressure right in front of the valves. If there is any pressure drop, it means that the gas is leaking from these valves.

- **Gas pressure regulating valve**

The gas pressure regulating valve adjusts the gas pressure fed into the engine. It is controlled by the ECS through the I/P converter which transforms the electronic signals into the control air pressure.

Gas pressure regulating valves are arranged in main fuel gas line and prechamber fuel gas line

- **Purging with inert gas of the fuel gas pipe**

In case of engine shut down, emergency stop or maintenance work of gas supply line, fuel gas in gas pipings should be purged out with inert gas(Nitrogen) with dry & clean. The inert gas for purging of fuel gas piping is supplied through gas regulating unit according to purging sequence controlled by ECS (Engine control system).

The pressure of the inert gas is recommended to be minimum 0.5 bars higher than the maximum operating fuel gas pressure. Also, the volume of inert gas has to be minimum 5.8 Nm³.

- **Gas vent line**

Fuel gas vent line does not common with any other pipes to prevent unintended gas flowing to the other engine due to risk for backflow of gas and it should be led to open space with non-hazardous area where there are no any ignition sources.

Diagram for the external fuel gas system

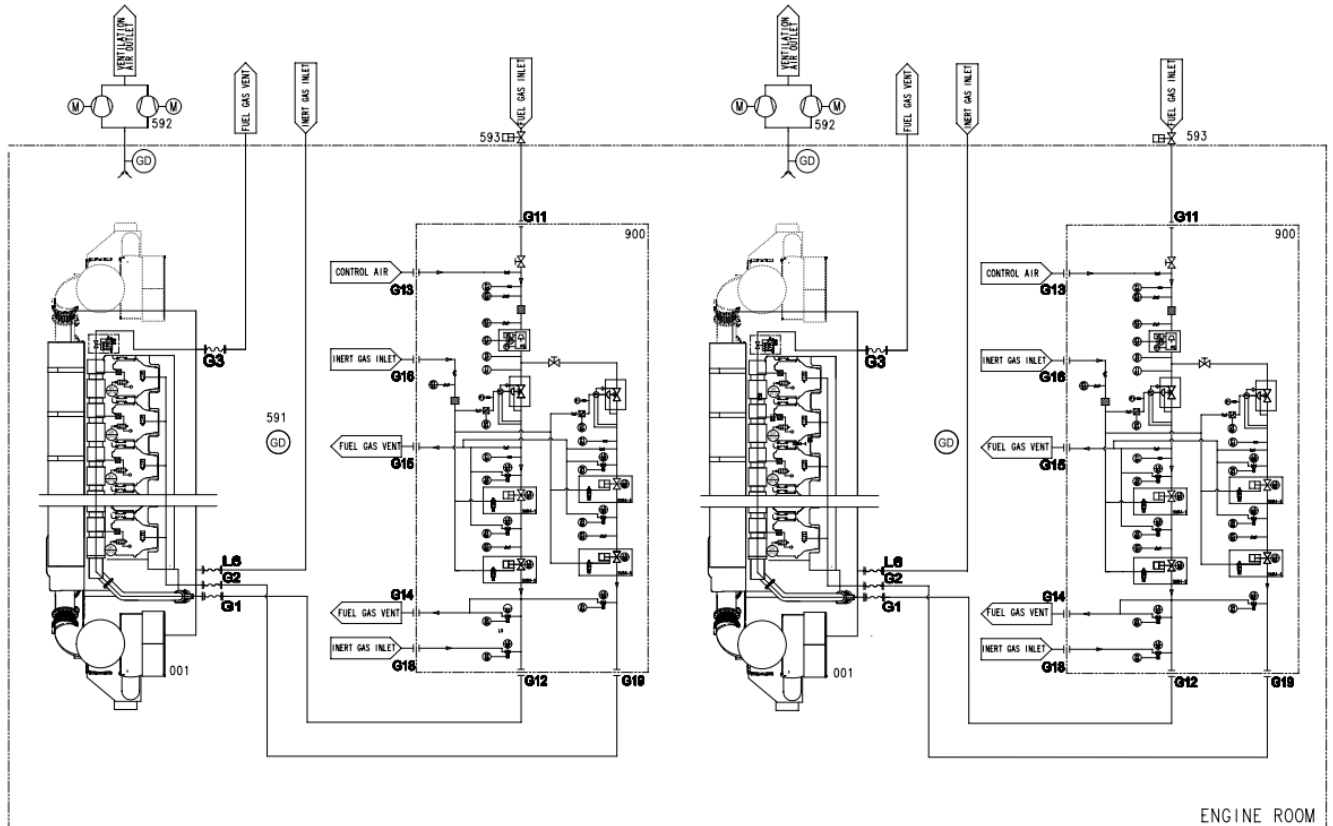


Figure 5-5-3: External fuel gas system [BH1-109129-7]

System components

No.	Description	Remark
001	HiMSEN GAS Engine	
591	Gas detector	
592	Ventilation fan	
593	Master fuel gas valve	
900	Gas regulating unit	

Fuel System	Fuel Gas Quality	Sheet No. P.05.600	Page 1/1
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Fuel gas characteristics

For continuous operation without a reduction in the rated output, fuel gas has to fulfill the below mentioned quality requirements. In order to avoid operational problems like de-rating, corrosion, wear, lubricating oil contamination etc., the fuel gas composition must be provided to HHI-EMD.

Property	Unit	Value
Lower calorific value (LCV), minimum ³⁾	MJ/Nm ^{3 1)}	28
Methane number (MN), minimum ²⁾	-	70
Methane (CH ₄) content, minimum	Vol %	75
Total content of C ₃ , C ₄ , C ₅ , C ₆ , Heavier, maximum (Propane, Butane, Pentane, Hexane, Heptane, Octane, Cetane ...)	Vol %	3
Particles or solids at engine inlet, maximum	μm	5
Particles or solids at engine inlet	mg/Nm ³	50
Hydrogen sulfide content (H ₂ S), maximum	mg/Nm ³	30
Gas inlet temperature	°C	0 ~ 50
Oil content, maximum	mg/Nm ³	0.01
Water or liquids	Condensate not allowed at engine inlet	
¹⁾ Reference condition for the volume designation Nm ³ (Temp. 0 °C, Atmospheric press. 1.013 bar) ²⁾ The MN of the fuel gas is to be calculated by using "AVL Methane version 3.20" of AVL's software ³⁾ HHI-EMD has to be contacted for further evaluation, in case the lower calorific value is in the range of 28 ~ 36MJ/Nm ³ or the MN is in the range of 70 ~ 80.		

Table 5-6-1: Fuel gas quality requirement for HIMSEN Dual fuel / Gas engine

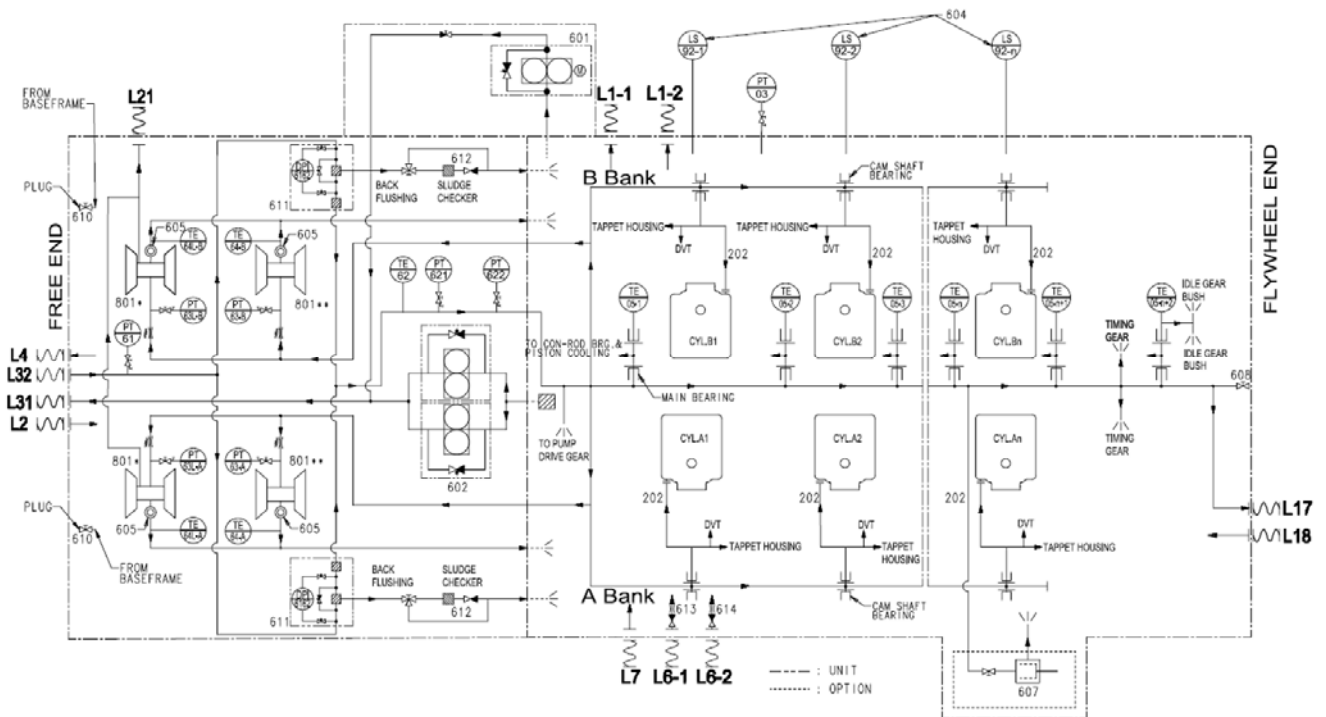
Diagram for the internal lubricating oil system


Figure 6-1-1: Internal lubricating oil system [BH2-110373-2]

System components

No.	Description	Remark
202	Rocker arm	
602	Engine driven lubricating oil pump	
604	Oil mist detector	SPECS
605	Sight glass	
607	Centrifugal filter	For indication
608	Lubricating oil sampling valve	
610	Lubricating oil drain valve	From baseframe
611	Lubricating oil automatic filter	34 μ m+80 μ m
612	Sludge checker	70 μ m
613	Orifice	Ø17
801 *	Low pressure turbocharger	
801 **	High pressure turbocharger	

Sizes of the external pipe connections

Code	Description	Size	Standard
L1-1	Oil mist gas outlet from crank chamber	5K-250A	JIS B 2220
L1-2	Oil mist gas outlet from baseframe	5K-200A	JIS B 2220
L2	Lubricating oil inlet from separator	10K-150A	JIS B 2220
L4	Lubricating oil outlet to separator	10K-150A	JIS B 2220
L6-1	Inert gas supply to crank chamber	5K-50A	JIS B 2220

Lubricating Oil System	Internal Lubricating Oil System	Sheet No. P.06.100	Page 2/3
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Code	Description	Size	Standard
L6-2	Inert gas supply to baseframe	5K-25A	JIS B 2220
L7	Lubricating oil filling	5K-150A	JIS B 2220
L17	Lubricating oil outlet to generator	10K-32A	JIS B 2220
L18	Lubricating oil inlet from generator	5K-100A	JIS B 2220
L21	Oil mist gas outlet from low pressure turbocharger	12/14H:5K-100A 16/18H:5K-125A	JIS B 2220
L31	Lubricating oil outlet to lub. oil cooler	10K-300A	JIS B 2220
L32	Lubricating oil inlet from lub. oil cooler	10K-300A	JIS B 2220

Remark:

1. The scope of instrumentation will be followed according to the extent of delivery and engine builder's standard.

<p>Lubricating Oil System</p>	<p>Internal Lubricating Oil System</p>	<p>Sheet No. P.06.100</p>	<p>Page 3/3</p>
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General

The engine has its own Internal lubricating oil system, which supplies lubricating oil pressurized by lubricating oil pump into all moving parts for lubricating as well as for cooling.

The lubricating oil sump of the engine is of a wet sump type. It has the lubricating oil outlet connections which shall be led to the separators in the external system.

The internal lubricating oil system is mainly comprised of the following equipment:

- Pre lubricating oil pump
- Lubricating oil pump (with relief valve), engine driven
- Oil mist detector
- Lubricating oil automatic filter (34 μ m+80 μ m, absolute)
- Sludge checker (70 μ m, absolute)

Quantity of lubricating oil (wet sump)

Total quantity of lubricating oil inside an engine is as follows;

Engine type	Oil quantities in liter	
	600rpm	
	min.	max.
12H54GV	12,348	15,876
14H54GV	14,406	18,522
16H54GV	16,464	21,168
18H54GV	18,522	23,814

Lubricating oil consumption

The specific lubricating oil consumption in the engine can be estimated as follows:

$$SLOC = \text{approx. } 0.5$$

$$SLOC [g/kWh] = \text{specific lubricating oil consumption at MCR}$$

Remark:

1. +25% tolerance should be considered depending on the operating conditions.
2. Only MCR should be used to evaluate the lubricating oil consumption.

Lubricating Oil System	External Lubricating Oil System	Sheet No. P.06.200	Page 1/7
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General

The external lubricating oil system is required for not only cleaning but also heating the oil so that the *engine is warmed up and starts* quickly. The system can be in common with other engines or independent.

For the external lubricating oil system, the requirements are as follows:

- Even though the automatic back-flushing or the cartridge duplex manual type filter is built on the engines to remove particles by filtration, a centrifugal purification is commonly required for the engines in order to remove water, carbon residues and particles by separation.
- The solid particles and water in the lubricating oil can cause wear and frequent maintenance for the engine itself as well as the external lubricating oil system. Therefore, qualified separation equipment should be included in the external system.
- In order to prevent excessive pressure loss in the piping system, it is recommended that the flow velocity of the lubricating oil should be the following values:
 - Suction pipe: 0.5 ~ 1.5 m/s
 - Pressure pipe: 1.0 ~ 2.5 m/s
- The actual required quantity of the lubricating oil should depend on the tank geometry and total volume of the system including pipes.

The external lubricating oil system normally comprises a lubricating oil treatment and a feed system. The general requirements are described as follows and more detailed information can be provided for the specific projects if needed.

1. Lubricating oil treatment system

In order to remove water, combustion residues and other mechanical contaminations from the lubricating oil, the treatment system for the lubricating oil is required. It is recommended to install a suitable separator for the engine to ensure the required oil quality. The separator unit shall be dimensioned for continuous service while the engine is in operation. If the engine is operated with only MDO, the intermittent separation might provide sufficient capacity.

The system mainly consists of a feed pump, a preheater, a separator, etc.

- **Separator (SP-601)**

The separator should be dimensioned for continuous operation. It is recommended to be a centrifuge and of a self- cleaning type.

The required flow for the separation can be estimated as following formula:

$$Q = \frac{1.4 \times P \times n}{t}$$

Q [liter/h] = required flowrate for the separation

P [kW] = maximum continuous output of the engine(s)

Lubricating Oil System	External Lubricating Oil System	Sheet No. P.06.200	Page 2/7
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$n [-]$ = number of oil circulation per day (6 for HFO, 4 for MDO/MGO and GAS)

$t [h]$ = actual separation time per day (23 hours for normal operation)

Remark:

1. The actual capacity of the separator should be considered with the throughput (%) additionally.

- **Feed pump for the separator (PP-602)**

The feed pump shall be either directly driven by the separator or driven by an independent motor. The feed pump should be dimensioned for the required flowrate for the separation. It is recommended to be of a screw type and it should be protected by a suction strainer with a mesh size of approx. 0.5...1.0 mm with a magnet.

The specifications of the pump should be in accordance with the recommendation of the separator manufacturer. To dimension the motor for the feed pump, the lowest temperature in the system oil tank or the Base frame (if wet sump type is applied) should be taken into account.

- **Preheater for the separator (HE-601)**

The lubricating oil in the system oil tank or the Base frame (if wet sump type is applied) shall be warmed up to 40°C before engine starting and heated up to approx. 65°C during engine running.

The preheater for the separator is designed to heat the lubricating oil to a recommended temperature after the preheater for efficient separation. The recommended temperature is typically 95...98°C and the specific temperature is according to separator maker's recommendation. However, the temperature of heater surface must not exceed 150°C in order to avoid cooking the lubricating oil.

In addition, the heater is to have a sufficient capacity to maintain the separation temperature when the engine is stopped and the lubricating oil is not heated by the engine.

If the separation temperature is reduced, the separator throughput has to be reduced to maintain the same separation efficiency.

- **Separator installation**

The separator should be in continuous operation as the engine is running in order to remove contaminants as quickly as possible. If possible, the separator should be also in operation when the engine is shut down to further reduce the level of contamination.

In the latter case, oil temperature for efficient separation needs to be maintained through heaters. Those installations with their separation unit shut down during engine stop, should consider re-starting the separator prior to engine start-up because the contaminations (engine leaks, condensation) could have occurred during engine stop.

With multi-engine applications, the best installation would be to have one separator per engine. (Figure 6-2-1, on the next page)

The cleaning system of auxiliary engines are often designed such that the separator intermittently serves on the engine at a time. If only one separator is in operation, the following lay-outs can be used. (Figure. 6-2-2, on the next page)

<p>Lubricating Oil System</p>	<p>External Lubricating Oil System</p>	<p>Sheet No. P.06.200</p>	<p>Page 3/7</p>
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Depending on the operating time between two periods of oil cleaning and the discharge interval may have to be shortened during the first couple of hours. In this way the separator will be able to cope with the high level of contaminants at the beginning of the cleaning phase. An appropriate discharge interval has to be found by trial and error.

It is important that the maintenance and operation of the separator is done according to the recommendations of the manufacturer.

It should be ensured that the separator is only connected with one engine at a time in order to ensure that there is no suction and discharging from one engine to another.

With only one engine in operation there is no problem with separating, but if multi engines are in operation for some time it is recommended to split up the time so that there is separation on all engines, which are operating in turns.

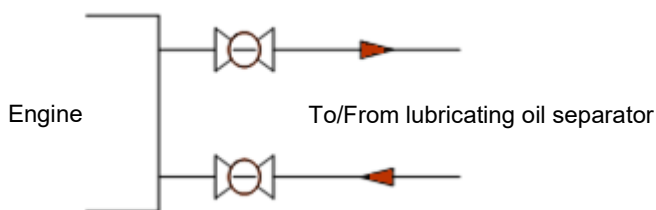


Figure 6-2-1: Principle lay-out for direct separating on a single plant

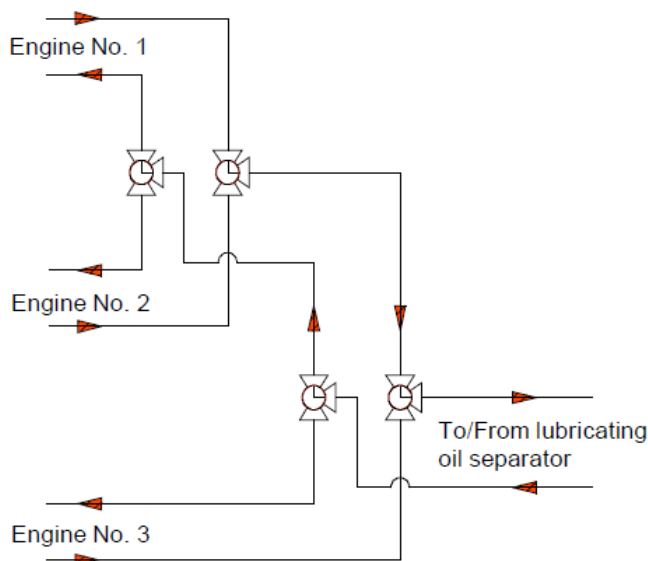


Figure 6-2-2: Principle lay-out for direct separating on a multi plant

Lubricating Oil System	External Lubricating Oil System	Sheet No. P.06.200	Page 4/7
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- **Sludge tank (TK-603)**

The sludge tank should be located as close as possible below the separator foundation. The sludge oil pipes from the separator should be suitable to continuously drain.

- **Overflow system**

In some cases, the overflow system can be applied as an alternative for continuous purification (Figure. 6-2-3).

In order to have better siphon effects, the overflow pipes from the sump to the overflow tank should have continuous downward gradients of minimum 10 degrees without high and low points.

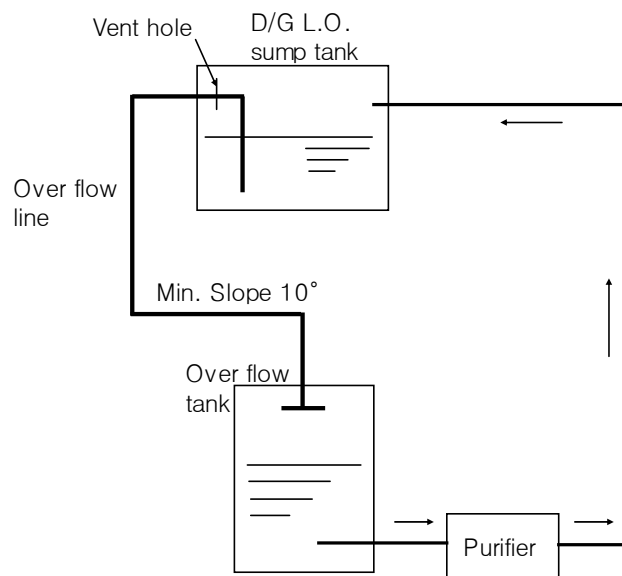


Figure 6-2-3: Principle lay-out for overflow system

- **Suction strainer**

0.5~1.0mm mesh size of suction strainer should be inserted before the separator pump.

<p>Lubricating Oil System</p>	<p>External Lubricating Oil System</p>	<p>Sheet No. P.06.200</p>	<p>Page 5/7</p>
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2. Lubricating oil feed system

The system mainly consists of a storage tank, a sludge tank, a pressure regulating valve, etc.

- **Storage tank (TK-602)**

The lubricating oil shall be stored in the storage tank for long voyage operation or long term bunkering frequency beyond system oil tank capacity.

- **Suction strainer**

In order to protect the lubricating oil pump against large dirty particles, 0.5...1.0 mm mesh size of the suction strainer should be applied before all lubricating pumps. The mesh size of the suction strainer should be dimensioned to minimize pressure losses. It is advisable to provide the local indicator of differential pressure in order to recognize the abnormal condition of strainer and the necessity of cleaning strainer manually.

- **Separated oil tank for wet sump (TK-604)**

The separated oil tank contains the lubricating oil which is cleaned by the separator when a wet sump is applied.

- **Lubricating oil cooler (HE-602)**

The Lubricating oil cooler shall be installed in the external system and a plate heat exchanger type (PHE). The L.T cooling water is typically used as a cooling medium. If the sea water that is not treated is directly used as a cooling medium, it is required to add a fouling margin based on the cooler manufacturer's recommendation.

The specifications of the cooler should be as follows:

Required heat dissipation	:	See P.02.200 "Engine Capacity Data" (It should include the margin of 15% for a fouling)
Temperature of the lubricating oil after cooler	:	Max. 60°C
Flow rate of the lubricating oil	:	Lubricating oil flow in the engine(s) at MCR, (See P.02.200 "Engine Capacity Data")
Flow rate of the fresh water	:	Fresh water flow in the engine(s) at MCR, (See P.02.200 "Engine Capacity Data")
Pressure drop on the lubricating oil side	:	Max. 0.8bar
Pressure drop on the fresh water side	:	Max. 0.6bar

Lubricating Oil System	External Lubricating Oil System	Sheet No. P.06.200	Page 6/7
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- **Thermostatic valve (TV-601)**

In order to control the temperature of the lubricating oil before the engine(s), the thermostatic valve should be provided and shall be installed in the external system after the lubricating oil cooler. It is required to be as a mixing three-way valve and can be of a motor-operated type, an electric-pneumatic or a wax thermostat.

Set temperature : 60°C

<p>Lubricating Oil System</p>	<p>External Lubricating Oil System</p>	<p>Sheet No. P.06.200</p>	<p>Page 7/7</p>
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3. Crankcase and tank ventilation

Ventilations on the engine and tanks must be provided with sufficient ventilation. The crankcase ventilation of the engine must not be connected to other ventilations such as tanks.

The arrangement should be as follows:

- When two or more engines are installed, the crankcase vent pipes shall be kept independently.
- The crankcase vent pipes from each engine shall be led independently to a safe location outside of engine room which is distant place from any source of ignition. The pipes should not be connected to any other branch such as a tank vent, etc.
- Corrosion resistant flame screens shall be applied to each vent pipe.
- The vent pipes should have a continuous upward gradient of minimum 10 degrees without high or low points.
- A condensate trap with draining facilities shall be applied to each vent pipe.

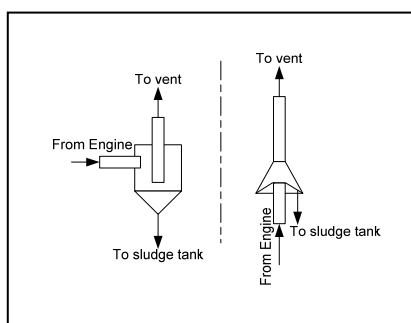


Figure 6-2-4: an example of condensation trap

- The connection between the engine and the vent pipes of the external system should be flexible if a resilient mounting is applied.
- The size of the crankcase vent pipes shall be equal or larger than engine side vent pipes. (See the P.06.100 “Internal Lubricating Oil System”, L1 connection.)
- The ventilation pipe on the tank should be arranged at the corners of the tank or at the ends of the tank to secure venting at any trim of the vessel (or plant).
- The oil mist should not be flowed into suction air from outside intake duct (for outdoor type) or engine room (for indoor type)
- Inert gas purging in the crankcase is required manually before crankcase door open through L6 connection.
- The lube oil mist with gas and air would be vent out from crankcase lube oil mist vent line during the gas mode operation.

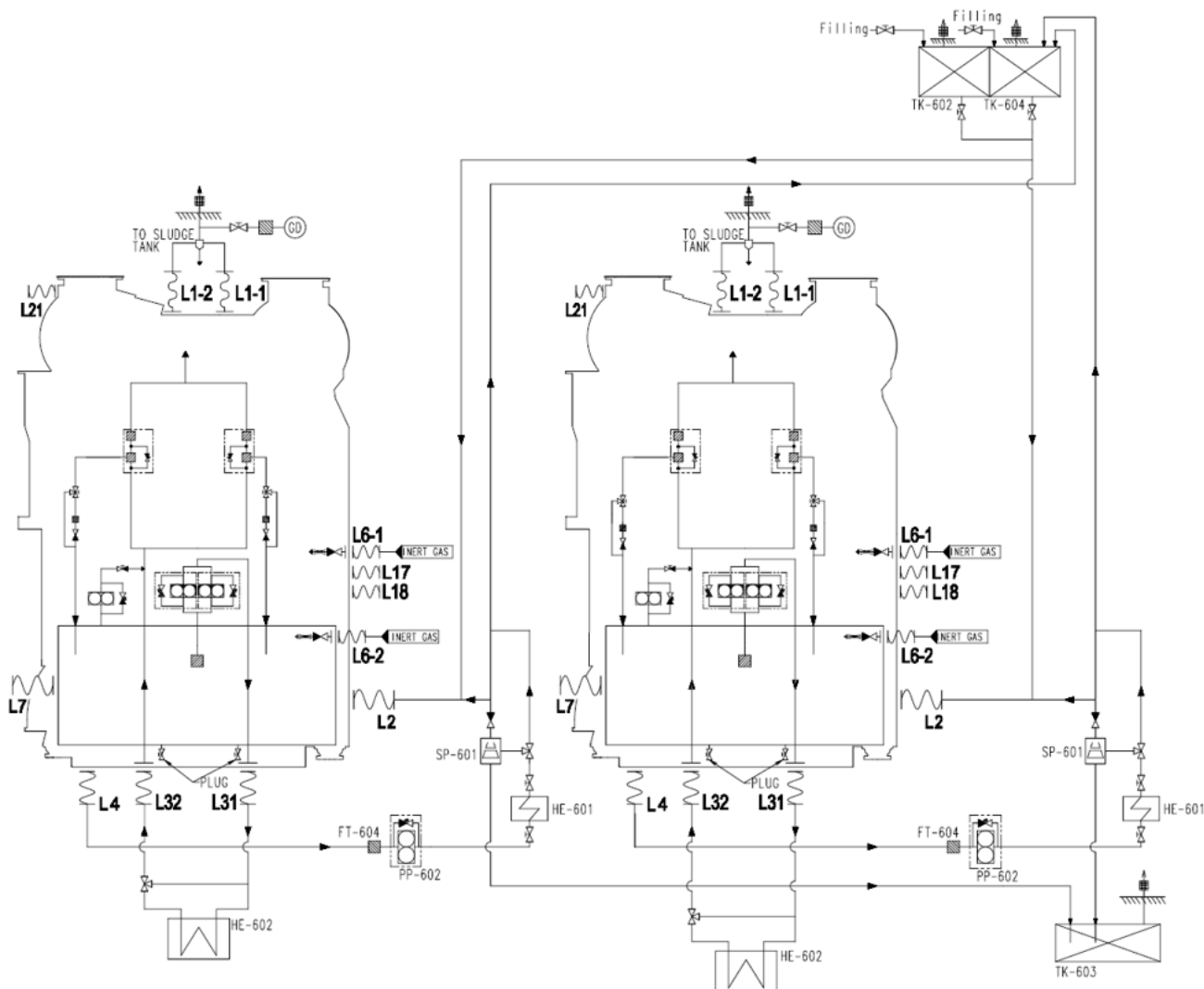


Figure 6-2-5: External lubricating oil system (Wet sump) for multi-engine installation [BH1-107311-9]

Diagram for the external lubricating oil system(wet oil sump), multi engine installation

System components

Code	Description	Code	Description
TK-602	Storage tank	HE-602	Cooler for lubricating oil
TK-603	Sludge tank	PP-602	Feed pump for separator
TK-604	Separated oil tank for wet sump	FT-604	Suction strainer (Feed pump for separator)
SP-601	Separator	GD	Gas detector
HE-601	Preheater for the separator		

External pipe connections

Code	Description	Code	Description
L1-1	Oil mist gas outlet from crank chamber	L7	Lubricating oil filling

Lubricating Oil System	Diagram for External Lubricating Oil System (Wet Oil Sump)	Sheet No. P.06.210	Page 2/2
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Code	Description	Code	Description
L1-2	Oil mist gas outlet from baseframe	L17	Lubricating oil outlet to generator
L2	Lubricating oil inlet from separator	L18	Lubricating oil inlet from generator
L4	Lubricating oil outlet to separator	L21	Oil mist gas outlet from low pressure turbo charger
L6-1	Inert gas supply to crank chamber	L31	Lubricating oil outlet to lub. oil cooler
L6-2	Inert gas supply to baseframe	L32	Lubricating oil inlet from lub. oil cooler

Lubricating Oil System	Lubricating Oil Specification	Sheet No. P.06.300	Page 1/1
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Oil grade

A medium-alkaline, heavy duty (HD) oils in API-CD class has to be used for HiMSEN engine including turbocharger lubrication.

Oil viscosity

The oil viscosity is based on SAE 40 oil and recommended to be 145 mm^2/sec . at 40°C.

Initial oil heating to 40°C is necessary prior to engine starting.

Governor oil grade

In case of the hydraulic governor, an independent oil system is required. For further information, please refer to the sheet 'List of Lubricants'.

BN - Value

BN (Base Number) is a measure of the alkalinity or basicity of the oil. It is expressed in milligrams of potassium hydroxide per gram of the oil (mg KOH/g).

Lubricating Oil System	List of Lubricants	Sheet No. P.06.310	Page 1/3
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Approved lubricating oils

The approved lubricating oils are as shown in the table below:

Oil brand	Engine system lubricating oil			Governor oil
Oil company	Brand name	SAE	BN ^(*)	
Shell	Mysella S3 N40	40	5	1) Same as Engine system L.O 2) Refer to the governor manual for detailed L.O specification, volume of governor. 3) Initial filling: Oil filled 4) Electrical (Digital) Governor: Not applied
	Mysella S5 N40		4.5	
	Shell Gadinia S3 40		12	
	Shell Argina S2 40		20	
	Shell Argina S3 40		30	
	Shell Argina S4 40		40	
	Shell Argina S5 40 ²⁾		50	
TOTAL (Lubmarine)	Aurelia LNG	40	5	
	Nateria X 405		5.2	
	DISOLA M 4012		12	
	DISOLA M 4015		14	
	AURELIA TI 4020		20	
	AURELIA TI 4030		30	
	AURELIA TI 4040		40	
	AURELIA TI 4055 ²⁾		55	
Chevron (Taxaco, Caltex)	Geotex LA	40	5.2	
	DELO SHP 40		12	
	DELO 1000 Marine 40		12	
	TARO 20 DP 40(X)		20	
	TARO 30 DP 40(X)		30	
	TARO 40 XL 40(X)		40	
	TARO 50 XL 40(X) ²⁾		50	
ExxonMobil	Pegasus 705	40	5.3	
	Pegasus 805		6.2	
	Pegasus 905		6.2	
	Pegasus 1		6.5	
	Mobilgard ADL 40, Mobil Delvac 1640		12	
	Mobilgard 412		15	
	Mobilgard M420		20	
	Mobilgard M430		30	
	Mobilgard M440		40	
BP	CASTROL Duratex L	40	4.5	
	CASTROL MLC 40		12	

Lubricating Oil System	List of Lubricants	Sheet No. P.06.310	Page 2/3
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Oil brand Oil company	Engine system lubricating oil Brand name	SAE	BN ¹⁾	Governor oil
BP	CASTROL MHP 154	40	15	1) Same as Engine system L.O 2) Refer to the governor manual for detailed L.O specification, volume of governor. 3) Initial filling: Oil filled 4) Electrical (Digital) Governor: Not applied
	CASTROL TLX Xtra 204		20	
	CASTROL TLX Xtra 304		30	
	CASTROL TLX Xtra 404		40	
	CASTROL TLX Xtra 504		50	
	CASTROL TLX Xtra 554		55	
SK Lubricants	SUPERMAR 13TP 40	40	13	
	SUPERMAR 24TP 40		24	
	SUPERMAR 30TP 40		30	
	SUPERMAR 40TP 40		40	
LUKOIL	Navigo TPEO 12/40	40	12	
	Navigo TPEO 15/40		15	
	Navigo TPEO 20/40		20	
	Navigo TPEO 30/40		30	
	Navigo TPEO 40/40		40	
	Navigo TPEO 50/40 ²⁾		50	
	Navigo TPEO 55/40 ²⁾		55	
Gulf Oil Marine	GulfSea Power MDO 4012, SeaLub Power MDO 4012	40	12	
	GulfSea Power MDO 4015, SeaLub Power MDO 4015		15	
	GulfSea Power MDO 4020, SeaLub Power MDO 4020		20	
	GulfSea Power 4030, SeaLub Power 4030		30	
	GulfSea Power 4040, SeaLub Power 4040		40	
	GulfSea Power 4055, SeaLub Power 4055 ²⁾		55	
ENI S.p.A.	AGIP CLADIUM 120	40	12	
	AGIP CLADIUM 300		30	
	AGIP CLADIUM 400		40	
	AGIP CLADIUM 500S ²⁾		50	
Petronas	PETRONAS Disrol 50	40	6	
	PETRONAS Disrol 120		12	
	PETRONAS Disrol 300		32	
	PETRONAS Disrol 400		42	
	PETRONAS Disrol 500		51	
AEGEAN	ALFAMAR 430	40	30	
	ALFAMAR 440		40	
	ALFAMAR 450 ²⁾		50	
	ALFAMAR 455 ²⁾		55	

Lubricating Oil System	List of Lubricants	Sheet No. P.06.310	Page 3/3
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Oil brand Oil company	Engine system lubricating oil			Governor oil
	Brand name	SAE	BN ¹⁾	
SINOPEC TPEO	SINOPEC TPEO 4012	40	12	1) Same as Engine system L.O 2) Refer to the governor manual for detailed L.O specification, volume of governor. 3) Initial filling: Oil filled 4) Electrical (Digital) Governor: Not applied
	SINOPEC TPEO 4015		15	
	SINOPEC TPEO 4020		20	
	SINOPEC TPEO 4030		30	
	SINOPEC TPEO 4040		40	
	SINOPEC TPEO 4050 ²⁾		50	
Hyundai Oilbank	Hyundai XTeer HGSL 40	40	4.5	
	Hyundai XTeer TPEO 4012		12	
	Hyundai XTeer TPEO 4015		15	
	Hyundai XTeer TPEO 4020		20	
	Hyundai XTeer TPEO 4030		30	
	Hyundai XTeer TPEO 4040		40	
	Hyundai XTeer TPEO 4050 ²⁾		50	
Petro-Canada	Sentinel 445	40	4.7	
Oil volume	See the separate data for sump volume as per each engine type.			UG-25+: 2.1 Liter

¹⁾ See P.06.300 "Lubricating Oil Specification" when selecting the BN value.

²⁾ For the dual fuel engine with alternating fuel gas and heavy fuel oil operation, please contact to HHI-EMD.

Remark:

1. This list is for guidance only.
2. Especially, base number (BN value) must be carefully selected for dual fuel engine depending on main fuel.

P.00.000 ***General Information***

P.01.000 ***Structural Design and Installation***

P.02.000 ***Performance Data***

P.03.000 ***Dynamic Characteristics and Noise***

P.04.000 ***Operation and Control System***

P.05.000 ***Fuel Gas System***

P.06.000 ***Lubricating Oil System***

P.07.000 ***Cooling Water System***

P.08.000 ***Air and Exhaust Gas System***

P.09.000 ***Delivery and Maintenance***

Appendix

Diagram for the internal cooling water system

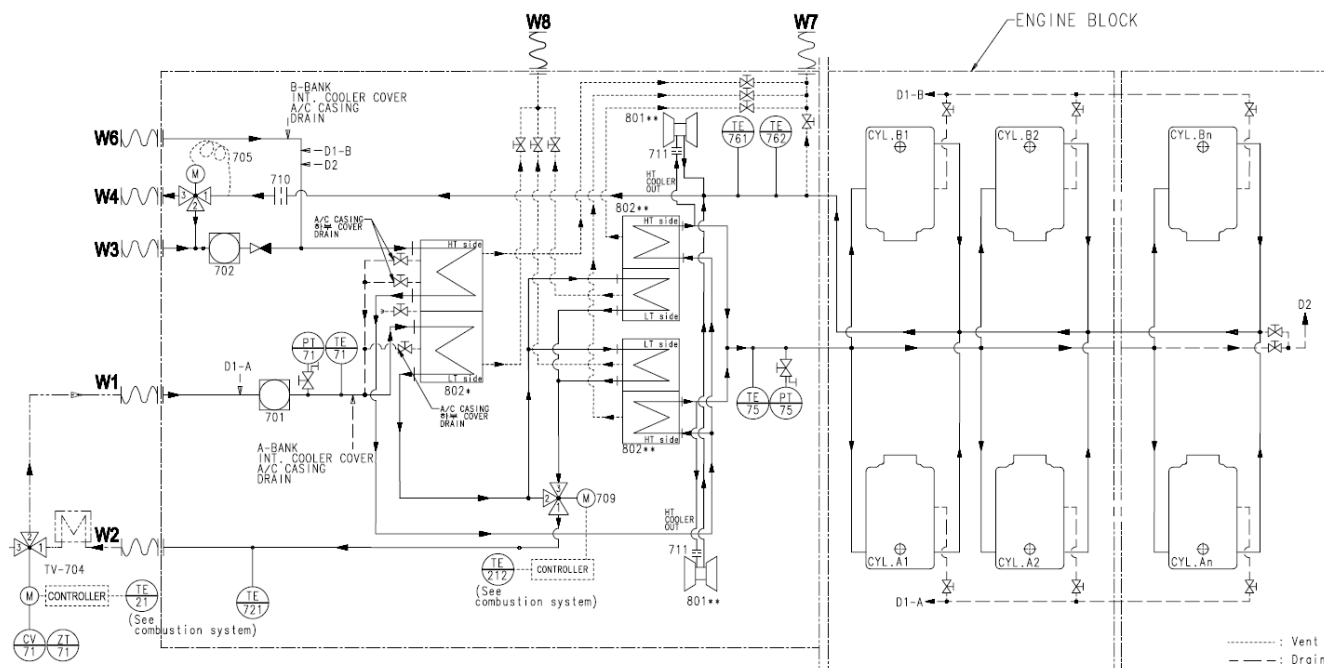


Figure 7-1-1: Internal cooling water system [BH2-107312-0]

System components

No.	Description	Remark
603	Lubricating oil cooler	
701	Low temperature cooling water pump	
702	High temperature cooling water pump	
705	High temperature thermostatic valve	MOV
706	Orifice	Ø3.0
709	Low temperature thermostatic valve for charge air inter cooler	MOV
710	Adjustable orifice	
801**	High pressure turbo charger	
802*	Charge air after cooler	
802**	Charge air inter cooler	
TV-704	Low temperature thermostatic valve	MOV

Sizes of the external pipe connections

Code	Description	Size	Standard
W1	Low temperature fresh water inlet	5K - 200A	JIS B 2220
W2	Low temperature fresh water outlet	5K - 200A	JIS B 2220
W3	High temperature fresh water inlet	5K - 200A	JIS B 2220
W4	High temperature fresh water outlet	5K - 200A	JIS B 2220
W6	High temperature fresh water inlet from jacket water preheating unit	5K - 80A	JIS B 2220
W7	High temperature fresh water venting from jacket & air cooler	5K - 25A	JIS B 2220
W8	Low temperature fresh water venting	5K - 25A	JIS B 2220

Cooling Water System	Internal Cooling Water System	Sheet No. P.07.100	Page 2/3
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Code	Description	Size	Standard
	from air cooler		
D1	Water drain	5K – 20A	JIS B 2220

Remark:

1. The scope of instrumentation will be followed according to the extent of delivery and engine builder's standard.

Cooling Water System	Internal Cooling Water System	Sheet No. P.07.100	Page 3/3
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General

The engine has two cooling water circuits internally and externally, which are low temperature (L.T) and high temperature (H.T) cooling water circuits.

The L.T cooling water circulates through the L.T stage of the air cooler and lub. oil coolers built on the engine by the engine driven L.T cooling water pump. The temperature of the L.T cooling water circulation in the engine can be regulated by the thermostatic valves mounted on the engine in order to control the temperature of the charge air.

The H.T cooling water circulates through the engine water jacket, cylinder head and the H.T stage of the air cooler by the engine driven H.T cooling water pump. The temperature of the H.T cooling water circulation in the engine should be regulated by the thermostatic valve mounted on the engine.

For the pump flow rate at MCR, see P.02.200 "Engine Capacity Data".

The internal cooling water system is mainly comprised of the following equipment:

- L.T cooling water pump, engine driven
- H.T cooling water pump, engine driven
- H.T temperature control valve, motor driven
- L.T temperature control valve for Inter cooler , motor driven
- Aft. air cooler with two stage (L.T and H.T)
- Int. air cooler with two stage (L.T and H.T)

The cooling water system is designed for using normal fresh water with corrosion inhibitor.

Note: If sea water or other coolant system is required, please contact engine maker in advance.

Pressure drops

The pressure drops over the engine are as follows:

H.T circuit: approx. 1.8 bar

L.T circuit: approx. 1.0 bar

<p>Cooling Water System</p>	<p>External Cooling Water System</p>	<p>Sheet No. P.07.200</p>	<p>Page 1/4</p>
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General

The external cooling water system should be designed for cooling the engine(s) with the required temperature considering the pressure losses in the system. It can be in common with other engines or separate for each one. In case of a common system, the system should be able to ensure the sufficient cooling of every engine.

For the external cooling water system, the requirements are as follows:

- The freshwater in the system is required to be treated with chemical products to prevent the corrosion and fouling.
- In order to avoid the erosion and excessive pressure loss in the piping system, the flow velocity of the cooling water should be in the following range:
 - Fresh water suction: 1.5...2.0 m/s
 - Fresh water discharge: 2.0...2.5 m/s
 - Sea water suction: 1.0...1.5 m/s
 - Sea water discharge: 1.5...2.5 m/s
- The cooling water pressure at the engine inlet shall be kept in the range of 0.5... 2.5 bar.

1. Cooling water circulation system

- **Expansion tank (TK-701 / TK-702)**

The expansion tank is required to compensate for the changes of the cooling water volume in the system due to the thermal expansion and/or leakages. And the air or gases in the system should be vented through this tank.

In order to avoid cavitation, the tank should provide the positive static pressure of minimum 0.7 bar (7 meters above the crankshaft of the engine) on the suction side of the pump(s).

For dual fuel and gas engines, some fuel gas may infiltrate to the expansion tank through the cooling water system. Therefore, it is recommended that the expansion tank is of a closed type and fitted with the ventilation pipes on the top of the tank in order to naturally emit gas (due to the fact that fuel gas is lighter than air). In addition, the extracted gas shall be vented to a safe location in open air.

For dual fuel and gas engines, the arrangement and structure of the expansion tank and vent system should meet the requirements of the classification societies, or other applicable standards.

Concerning the total volume of the cooling water system, please see P.07.100 Internal cooling water system.

Capacity of the tank : min. 10% of the total volume of the cooling water system

Cooling Water System	External Cooling Water System	Sheet No. P.07.200	Page 2/4
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Water volumes

The total water volumes in the engine are approximately as shown in the table below:

Engine type	H.T cooling water [L]	L.T cooling water [L]
12H54GV	4,800	1,500
14H54GV	5,200	1,500
16H54GV	5,500	1,600
18H54GV	5,800	1,600

- **L.T.C.W central cooler (HE-701 / HE-702)**

The L.T.C.W central cooler can be of shell & tube or plate type. It can be in common with other engines.

The capacity of other equipment such as lube oil cooler, fuel oil cooler, lube oil cooler of reduction gear, etc. should be considered, if commonly used in one system.

The specifications of each cooler should be as follows:

Required heat dissipation	:	See P.02.200 "Engine Capacity Data". (It should include the margin of 15% for a fouling.)
Temperature of the fresh water after the cooler	:	max. 36°C (See P.02.200 "Engine Capacity Data")
Flow rate of the fresh water	:	required engine flow rate including the other equipment
Flow rate of the sea water	:	Acc. to cooler manufacturer, normally 1.1...1.5 x the fresh water flow (It should be recommended by the manufacturer of the cooler.)
Pressure drop on the fresh water side	:	max. 0.5 bar
Pressure drop on the sea water side	:	typically 1.0...1.5 bar (It should depend on the specifications of the sea water pump.)

- **H.T.C.W central cooler (HE-703)**

The H.T.C.W cooler can be of shell & tube or plate type.

The cooler is recommended to be redundant so that the one can be overhauled while the other one is in service, which should depend on the requirements of classification societies.

The specifications of each cooler should be as follows:

Required heat dissipation	:	See P.02.200 "Engine Capacity Data". (It should include the margin of 15% for a fouling.)
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<p>Cooling Water System</p>	<p>External Cooling Water System</p>	<p>Sheet No. P.07.200</p>	<p>Page 3/4</p>
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- Temperature of the fresh water after the cooler : max. 75°C
(See P.02.200 "Engine Capacity Data")
- Flow rate of the fresh water : required engine flow rate including the other equipment
- Flow rate of the sea water : Acc. to cooler manufacturer, normally 1.1...1.5 x the fresh water flow
(It should be recommended by the manufacturer of the cooler.)
- Pressure drop on the fresh water side : max. 0.5 bar
- Pressure drop on the sea water side : typically 1.0...1.5 bar
(It should depend on the specifications of the sea water pump.)

- **Thermostatic valve for heat recovery (TV-702)**

The thermostatic valve controls the maximum temperature of the cooling water which is led before the H.T pump. It can be either self-actuated or electrically actuated.

Set temperature : 77°C

- **Thermostatic valve for L.T cooling water (TV-704)**

The temperature of the charge air is maintained on desired level with an electrically actuated temperature control valve in the external LT circuit. The control valve regulates the recirculating water flow after the lubricating oil cooler through to the LT-stage of the charge air cooler in order to maintain the proper charge air temperature.

Cooling Water System	External Cooling Water System	Sheet No. P.07.200	Page 4/4
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2. Preheating system

In order to ensure the engine initial starting and load-up quickly, the H.T cooling water in the engine is required to be preheated up to the minimum required temperature. The heating source for the preheating is recommended to be supplied by the separate preheating unit which mainly consists of the heater, circulating pump, etc.

The unit should be always running when the engine(s) is positioned at an initial starting. After running the engine(s), it should be switched off to the stop mode.

- **Preheater for H.T cooling water (HE-705)**

The H.T cooling water in the engine should be able to be heated up to minimum 40...60°C within 10...15 hours by the preheater. The heating source can be steam or electric power.

The specification of the preheater should be as follows:

Heat capacity : min. 21 kW per cylinder
(depending on the initial temperature of H.T cooling water and heater's operation hours)

Temperature of the cooling water after the heater : min. 70°C

Flow rate of the cooling water : same as the delivery capacity of the circulation pump for the preheater

Pressure drop on the cooling water side : max. 0.5 bar

- **Circulation pump for preheating (PP-706)**

The circulation pump is required to circulate the H.T cooling water in the engine during preheating. It should be of a centrifugal type and electrically driven.

The specification of the pump should be as follows:

Delivery capacity : min. 2.8 m³/h per cylinder

Delivery head : 1 bar

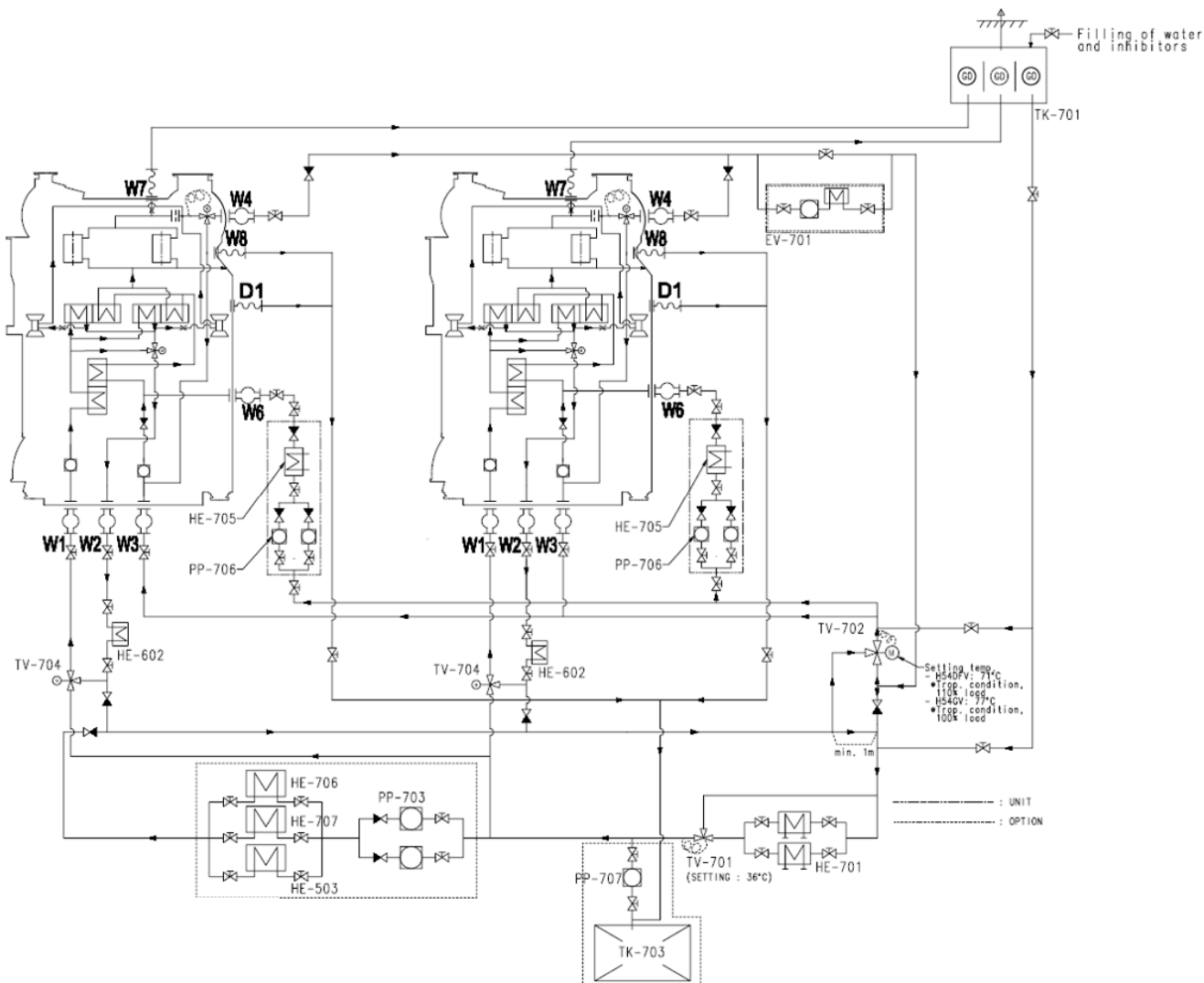
Diagram for the external cooling water system with combined LT/HT cooling system


Figure 7-2-1: External cooling water system with combined LT/HT cooling system [BH1-107313-2]

System components

Code	Description	Code	Description
TK-701	Expansion tank	HE-706	Cooler for generator
TK-703	Drain tank	HE-707	Cooler for consumer
PP-703	Circulating pump for fresh water	TV-701	Thermostatic valve for central cooling
PP-706	Circulating pump for preheating	TV-702	Thermostatic valve for heat recovery
PP-707	Transfer pump	TV-704	Thermostatic valve for LTCW inlet
HE-503	Cooler for MDO/MGO for only DF engine	EV-701	Evaporator unit
HE-701	Central cooler	GD	Gas detector
HE-705	Preheater for high temperature cooling water		

Cooling Water System	Diagram for External Cooling Water System	Sheet No.	Page
		P.07.210	2/2

External pipe connections

Code	Description	Code	Description
W1	Low temperature fresh water inlet	W7	High temperature fresh water venting from jacket & air cooler
W2	Low temperature fresh water outlet	W8	Low temperature fresh water venting from air cooler
W3	High temperature fresh water inlet	D1	Water drain
W4	High temperature fresh water outlet		
W6	High temperature fresh water inlet from jacket water preheating unit		

Cooling Water System	Cooling Water Treatment	Sheet No. P.07.300	Page 1/2
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Quality of cooling water

Only distilled and demineralized fresh water should be used as cooling medium for an engine. It is required to be checked and treated to meet the following requirements shown in Table 7-3-1 below before being added with corrosion-inhibitor.

It is important to maintain effective cooling and prevent the system corrosion. Though the distilled water perfectly matches the requirements for cooling water, it should be added with the corrosion-inhibitor before being applied to the engine because the untreated cooling water can absorb carbon dioxide from air and then, it becomes corrosive.

Property	Recommended values
pH	7...9
Total hardness as CaCO ₃	max. 75 ppm (mg/l)
Chlorides Cl ⁻	max. 80 ppm (mg/l)
Sulfates as SO ₄ ²⁻	max. 100 ppm (mg/l)
Silica as SiO ₂	max. 60 ppm (mg/l)
Residue after evaporation	max. 400 ppm (mg/l)

Table 7-3-1: Quality specifications for cooling water

Remark:

1. Chloride and sulfate can be corrosive even in the presence of an inhibitor.

Sea water or fresh water which is contaminated by sea water even in small amount is not allowed to be used as cooling water due to the high risk of severe corrosion and formation of deposits in the system.

Rainwater is heavily contaminated and highly corrosive in general. Therefore, it is also not recommended as cooling water.

Tap water (drinking water) is not recommended as cooling water due to the risk of forming chalk-deposits in the cooling system. However, if the distilled water is not available, tap water may be used as cooling water after being softened and treated according to the ingredients.

Cooling Water System	Cooling Water Treatment	Sheet No. P.07.300	Page 2/2
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Treatment of cooling water

Cooling water should be treated properly and added with corrosion-inhibitor. The analysis and the treatment of the cooling water are recommended to be carried out by the qualified specialists. The treatment procedures should be kept strictly according to the instructions of the suppliers.

The recommended products are as shown in Table 7-3-2 below:

Manufacturer	Brand name
Chevron (FAMM)	DELO XLI(Havoline XLI)
Vecom	Cooltreat NCLT
Wilhelmsen Chemicals	Rocor NB
Nalco	NALCOOL2000
	TRAC100
	TRAC108
GE Water & Process Technologies	CorrShield NT4200
Shell	Shipcare Cooling Water Treat
Drew marine	LIQUIDEWT
	MAXIGARD

Table 7-3-2: List of the inhibitor products

Remark:

1. Follow the guidelines of corrosion inhibitor manufacturer for cooling water treatment.
2. Oily inhibitor can adhere to cooling surface and influence cooling efficiency, which are not recommended for cooling water. Only inhibitors based on the nitrite-borate are recommended.
3. Some inhibitors may be toxic and hazardous. Therefore, strict controls are required while handling the inhibitors.

P.00.000 ***General Information***

P.01.000 ***Structural Design and Installation***

P.02.000 ***Performance Data***

P.03.000 ***Dynamic Characteristics and Noise***

P.04.000 ***Operation and Control System***

P.05.000 ***Fuel Gas System***

P.06.000 ***Lubricating Oil System***

P.07.000 ***Cooling Water System***

P.08.000 ***Air and Exhaust Gas System***

P.09.000 ***Delivery and Maintenance***

Appendix

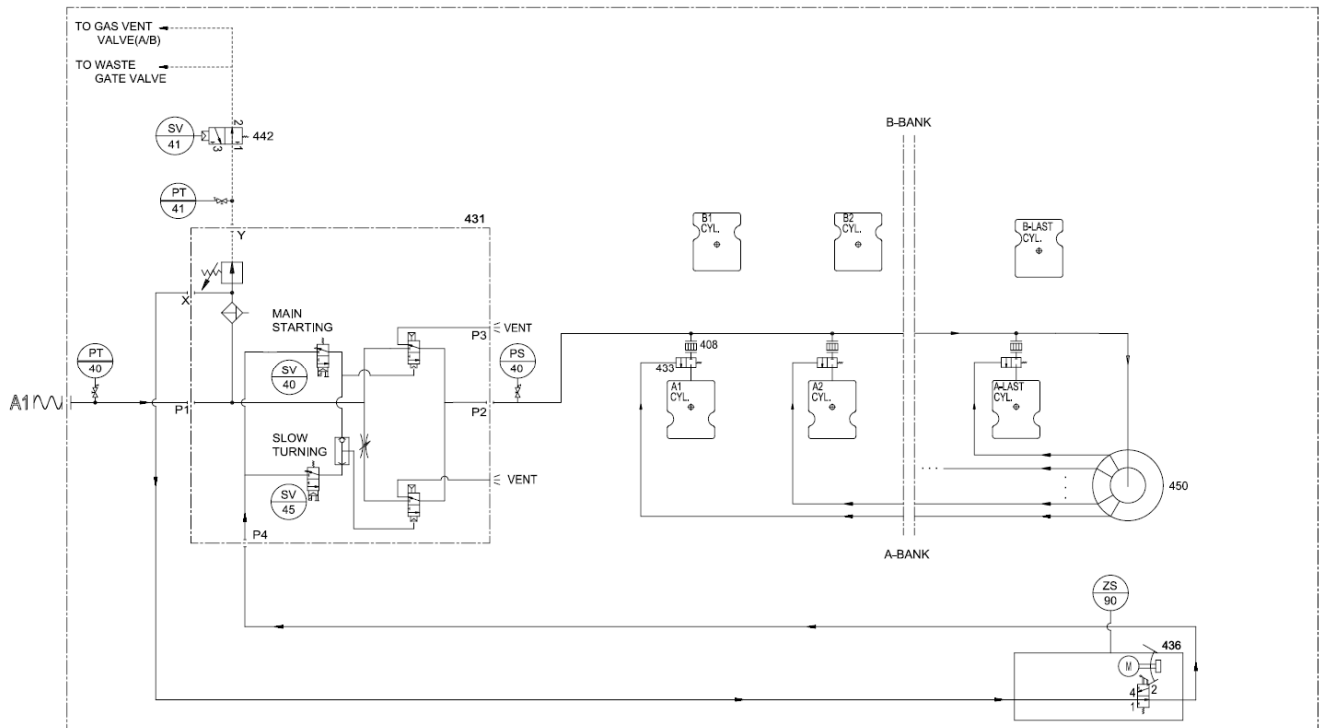
Diagram for the internal compressed air system


Figure 8-1-1: Internal compressed air system [BH2-101789-8]

System components

No.	Description	Remark
408	Flame trap	
431	Main starting valve module	
433	Starting valve	
436	Turning gear	
442	Solenoid valve for control valves	
450	Pilot air timing controller	

Size of external pipe connections

Code	Description	Size	Standard
A1	Compressed air inlet	30K - 65A	JIS B 2220

Remark:

- The scope of instrumentation will be followed according to the extent of delivery and engine builder's standard.

<p align="center">Air and Exhaust Gas System</p>	<p align="center">Internal Compressed Air System</p>	<p>Sheet No. P.08.100</p>	<p>Page 2/2</p>
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General

The compressed air is supplied to start the engine and actuate some pneumatic devices such as the gas vent valves and exhaust waste gate valves. When the built-on turning gear is engaged, the compressed air for the engine starting is cut-off and the engine cannot be started.

The internal compressed air system mainly consists of the following equipment:

- Main starting valve module (including air filter & pressure reducing valve)
- Turning gear, electrically driven

Engine start

The starting system comprises a main starting valve module and starting valves located in each cylinder. When the engine is started, compressed air with the pressure of maximum 30 bar flows through a main starting valve module and is directly injected into the combustion chambers while being distributed to each cylinder according to the firing order by means of pilot air timing controller.

Slow turn

Slow turning solenoid valve is incorporated into a main starting valve module. Slow turn is few flywheel revolutions without fuel injection in order to ensure that there is no residual gas or other foreign liquids in the combustion chamber. In stand-by mode, slow turn is automatically conducted every 30 minutes before start. On the contrary, slow turn will be skipped when engine has been operated 30 minutes earlier.

<p style="text-align: center;">Air and Exhaust Gas System</p>	<p style="text-align: center;">External Compressed Air System</p>	<p>Sheet No. P.08.200</p>	<p>Page 1/3</p>
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General

The external compressed air system should be properly designed for nominal pressure of 30 bar and also fulfill the requirement of the corresponding classification societies. The system can be in common with other engines or independent. In case of common system, it should be able to ensure the sufficient air supply to each engine with the required flow and pressure. In general, classification society requires total capacity to be divided into at least two equal size starting air vessels and starting air compressors.

For the external compressed air system, the requirements are as follows:

- A dry and clean air is essential for the reliable functions of the engine starting and control system. And the required air quality shall be referred to the ISO 8573-1:2010 Class 5.5.3. Therefore, the appropriate separation equipment should be included in the external system.
- The air pipes and vessels should be arranged with a slope to ensure a good drainage of condensate. In addition, it is required to be equipped with the automatic or manual drain system at the lowest point.

The external compressed air system mainly comprises air vessels, compressors, etc. The general requirements are described as follows:

External compressed air system

- **Compressed air quality**

Starting air (According to ISO 8573-1 : 2010)

- Humidity and liquid water classes : $C_w \leq 0.5 \text{ g/m}^3$ [Class 7]
- Particle classes : Maximum particle size 40 μm
- Oil classes : Concentration $\leq 5 \text{ mg/m}^3$ [Class 4]

Control air (According to ISO 8573-1 : 2010) – 100% Dry air

- Humidity and liquid water classes : Class 4
- Particle classes : Class 5
- Oil classes : Class 3

- **Air vessels (AR-801)**

At least two air vessels of the equal size are required in the external compressed air system. The total capacity of air vessels should be sufficient to provide not less than the required number of consecutive starts without recharging the air vessels. The required numbers of consecutive starts can be variable depending on the classification societies and propulsion / auxiliary system arrangement such as the number of engines, the number of screws, and reduction gears, etc.

Air and Exhaust Gas System	External Compressed Air System	Sheet No. P.08.200	Page 2/3
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In generally, the required total volume of starting air vessels for only reference is derived as follows:

$$V_r = \frac{V_{st} \times (N_{st} + N_{margin}) + t_{Jet} / 5_{sec.} \times N_{Jet} \times V_{Jet}}{P_{max} - P_{min}}$$

V_r [L] = total volume of starting air vessels for the number of starts required by classification societies

V_{st} [L] = air consumption per start with slow turn

N_{st} [-] = number of starts required by classification societies

N_{margin} [-] = starts margin (typically 1 start)

V_{Jet} [L] = air consumption per jet assist

N_{Jet} [-] = number of jet assist (typically 3 times)

t_{Jet} [s] = duration of jet assist (typically 5 seconds)

P_{max} [bar] = maximum starting air pressure

P_{min} [bar] = minimum starting air pressure

Volume values on the formula are based on 1000 mbar, 0°C.

In order to fit the condition of vessel, the volume can be increased depending on ambient condition such as tropical condition.

If an engine is started while being engaged with a propeller shaft, the each capacity of air vessels should be increased accordingly to supply enough air to jet assist system or an additional air vessel may be required.

If other consumers (i. e. auxiliary engines, SCR system, ship air etc.) which are not listed in the formula are connected to the starting air vessel, the capacity of starting air vessel must be increased accordingly, or an additional separate air vessel has to be installed.

The air vessels must be designed for a nominal pressure of 30 bar with a valve for condensate drain. Typically, the vertical installation of the air vessel is preferred. In case it is mounted horizontally, the air vessel is recommended to have an inclination of 3...5 degree to ensure a good drainage of condensate.

- **Air compressor (AC-801)**

At least two air compressors are required in the external compressed air system and should be arranged to be able to charge each air vessel. At least one of the air compressors shall be driven from emergency power source in case that the subject engine is used for the propulsion engine.

A total capacity of the air compressors should be sufficient for charging the air vessels from atmospheric pressure to maximum pressure within one hour. Each compressor is to have sufficient capacity to supply minimum 50% of the required total capacity. If the engine is started while being engaged with a propeller shaft or jet air assist is applied on the engine, the capacity is required to be increased.

The exact specifications for the air compressors shall meet the requirement of classification societies for each project. If there is requirement of special operation condition, the capacity of the compressor has to be adjusted to such requirement.

Air and Exhaust Gas System	External Compressed Air System	Sheet No. P.08.200	Page 3/3
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Generally, a total capacity of compressors is stated as follows:

$$V_c = \frac{V_r \times P_{max.}}{t}$$

$V_c [m^3/h]$ = total capacity of compressors

$P_{max} [bar]$ = maximum starting air pressure

$t [h]$ = air vessel filling time from empty

$V_r [m^3]$ = total volume of starting air vessels for the number of starts required by classification societies

If the engine is started while being engaged with a propeller shaft, the each capacity of air vessels should be increased accordingly to supply enough air to jet assist system. Otherwise an additional air vessel may be required. At that time, a total capacity of compressors shall be increased and classification society approves the design. Otherwise, an additional compressor may be required. Please contact to HHI for this case.

- **Oil and water separator (WS-801)**

The oil and water separator should be installed in the line between the compressors and the starting air vessels in order to ensure the drainage of the oil and water from the compressors

- **Filter with water trap (FT-801)**

It is recommended to install the filter with water trap as close as possible to the engine air inlet pipe.

Diagram for the external compressed air system, a multi-engine installation

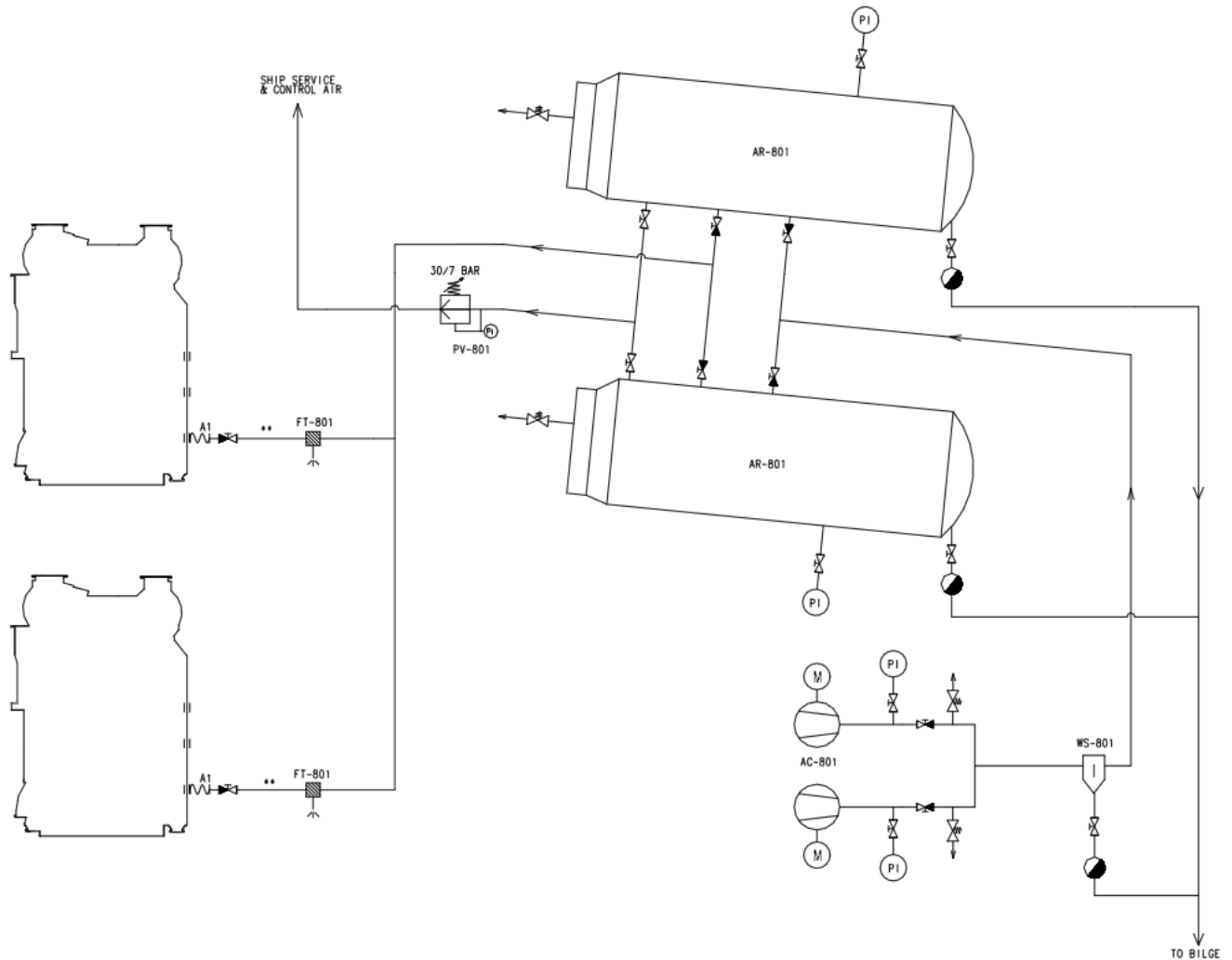


Figure 8-2-2: External compressed air system for a multi-engine installation [BH1-100014-5]

System components

Code	Description	Code	Description
AR-801	Air vessel	FT-801	Filter with water trap
AC-801	Air compressor	WS-801	Oil and water separator
PV-801	Pressure regulating valve		

External pipe connections

Code	Description	Code	Description
A1	Compressed air inlet		

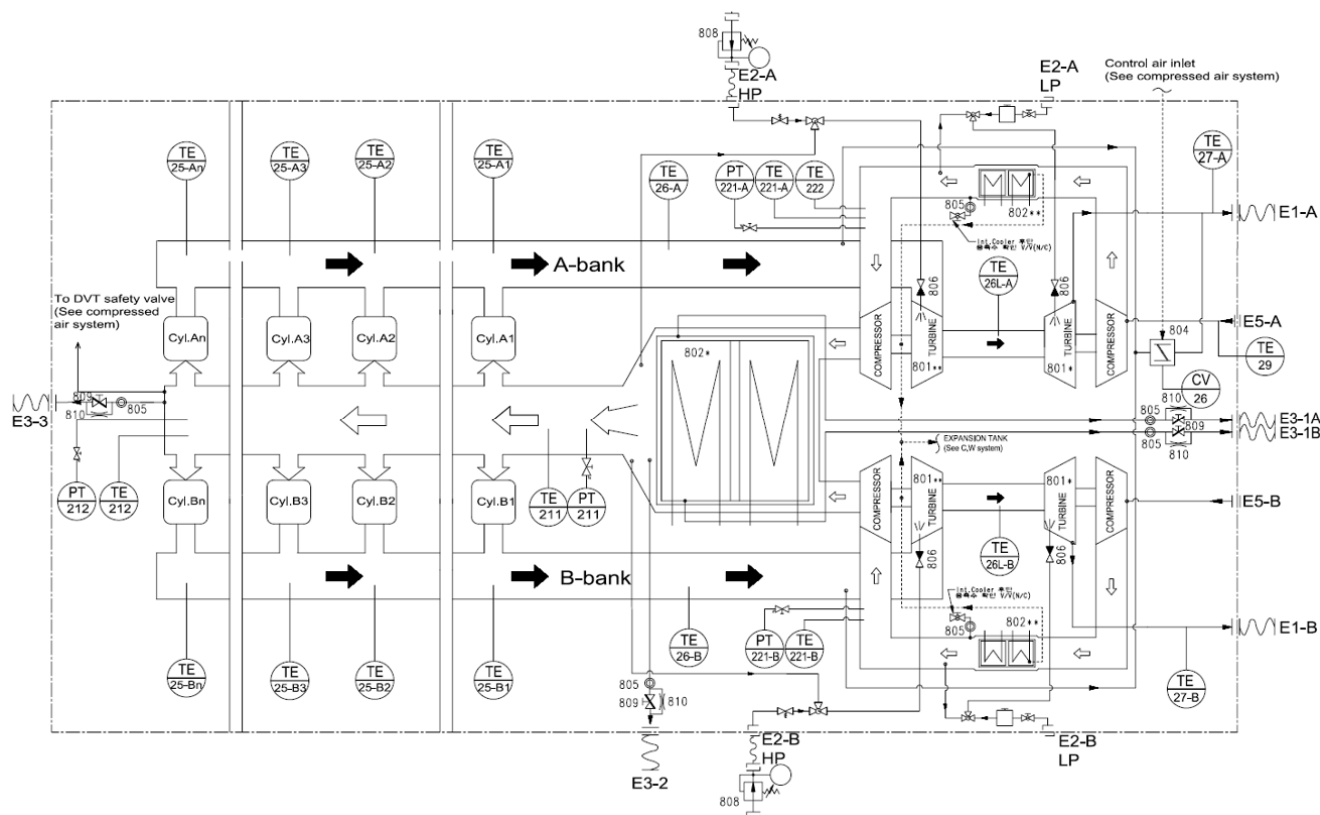
Diagram for the combustion air and exhaust gas system


Figure 8-3-1: Internal combustion air and exhaust gas system [B92-190916-4]

System components

No.	Description	Remark
801*	Low pressure turbocharger	
801**	High pressure turbocharger	
802*	Charge air after cooler (2-stage)	
802**	Charge air inter cooler (2-stage)	
804	Exhaust waste gate valve	
805	Sight glass	
806	Non return valve	0.05 kg/cm ²
808	Turbocharger cleaning hose	
809	Drain valve with orifice (Ø 3)	

Size of the external pipe connections

Code	Description	Size	Standard
E1-A/B	Exhaust gas outlet from A/B bank	12/14H : 2K-800A ¹⁾ 16/18H : 2K-1000A ¹⁾	JIS F 7805
E2-A/B HP	Water washing inlet for turbine	OD 20	
E2-A/B LP	Compressed air to turbine side (Cleaning)	OD 15	
E3-1A/B	Condensate water from air cooler	10K-40A	JIS B 2220

Air and Exhaust Gas System	Internal Combustion Air System	Sheet No. P.08.300	Page 2/3
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Code	Description	Size	Standard
	(WMC)		
E3-2	Condensate water from air cooler housing	10K-40A	JIS B 2220
E3-3	Condensate water from last cylinder	10K-40A	JIS B 2220
E5-A/B	Charging air inlet	12/14H : 2K-700A ¹⁾ 16/18H : 2K-1000A ¹⁾	JIS F 7805

1) Depending on the project, the pipe sizes could be changed.

Remark:

- The scope of instrumentation will be followed according to the extent of delivery and engine builder's standard.

Air and Exhaust Gas System	Internal Combustion Air System	Sheet No. P.08.300	Page 3/3
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General

Air required for the combustion is taken from the engine room through filters fitted on the turbochargers. The combustion air should be free from sea water, dust, fumes, etc.

The engine is equipped with axial and radial type turbochargers with a high efficiency. The turbochargers can be mounted on a free end of the engine. In order to maintain a reliable engine performance, it is strongly recommended to wash compressor and turbine wheels of the turbocharger periodically by the water washing systems. (excluding the compressor of low pressure turbocharger. It is not allowed to wash it.)

The charger air coolers are built on the engine and of a two stage cooled type by high temperature and low temperature fresh water. The charge air cooler of sea water cooled type is not recommended because of the corrosions of the engine parts.

The condensate can occur during the charge air cooling and it causes the corrosions of the engine parts. Therefore, a water mist catcher is installed right after each charge air cooler and it removes the condensate from the cooled air. The collected condensate will be drained via pipes.

The internal combustion air and exhaust gas system mainly comprises the following equipment:

- Low pressure turbocharger
- High pressure turbocharger
- Inter charge air cooler (2-stage)
- After charge air cooler (2-stage)
- Water mist catcher
- Exhaust waste gate valve for DF/GAS engine, or some special case
- Exhaust pipe system

Air and Exhaust Gas System	Air Ventilation System	Sheet No. P.08.400	Page 1/2
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General

As the engine(s) is consuming a considerable amount of air in the engine room directly, the air conditions of the engine room are important not only for man-working but also for the engine operating condition.

It is recommended to see applicable standards, such as ISO 8861:1998 for the minimum requirements concerning the engine room ventilation and more details.

Various requirements are applicable depending on the plant, but the minimum requirements and recommendations for the marine propulsion engines are described as follows:

Combustion air

- **Arrangement of air intake pipes**

The arrangement of air intake pipes should be made to supply fresh air for the reliable engine combustion, which should be free from any risk of water spray, exhaust gas, dust, oil mist and electric equipment, etc. The piping system of intake air should be considered to allow thermal expansion and harmful vibration to avoid stress of pipe. The end of deep slope position of intake pipe, cleanable waste trap and water drain should be prepared.

In case of indoor intake air system, a sufficient volume of air should be supplied to the turbocharger(s). Therefore, an air duct should be installed to face an air intake silencer for each turbocharger. The pressure of air is needed to be slightly positive during the engine running. Approximately 5mm WC is recommended.

The temperature of air shall be controlled for a reliable engine operation. The highest permissible level is 45°C based on the tropical conditions. The lowest level should depend on the engine operating conditions as follows:

- For cold starting: 0°C
- For continuous idle load running: -5°C
- For continuous full load running: -20°C.

If a cold starting is necessary for arctic conditions, the air preheating unit must be provided before the turbocharger intake.

- **Air velocity**

The air velocity in combustion air intake pipe system should be less than approx. 15m/s during the engine running. Prior to commissioning, the pressure loss must be checked nearby compressor side whether the depression of compressor air inlet must not exceed 200mmWC. The measuring point is approx. 1...2m before from the turbocharger air inlet casing.

- **Air consumption volume**

The air consumption volume should be designed in accordance with "Engine capacity data" (P.02.200).

Air and Exhaust Gas System	Air Ventilation System	Sheet No. P.08.400	Page 2/2
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- **Air filtration**

The air filtration should be provided to prevent engine combustion air system from the outdoor sand, cement, dust, and other particles. All particles whose size is larger than 5µm should not to be entered the engine room.

The oil bath type filter is generally used for the industrial area, cement plants and sand winded area. The recommended pressure loss of the oil bath intake filter is 50...70mmWC and even of fouled condition, it must be kept within 110mmWC.

- **Maximum size of a dust particle for environmental condition**

The maximum size of a dust particle is typically applied depending on site.

- Non-industrial area in rain/dry condition: 0.8 / 2 µm
- Area of emissions, chimneys, work area: 60 µm
- Metropolitan area, residential/Industrial area: 7 / 20 µm
- Desert area, during sand storms: 500 µm

Ventilation of the engine room

To determine the air amount for the ventilation of the engine room, all heat sources of machineries in the engine room should be considered. The required amount can be estimated as following formula:

$$Q = Q_c + \frac{Q_e}{Q_a} + Q_v$$

Q [m^3/h] = required air amount for the ventilation of the engine room

Q_c [m^3/h] = required air flow for the engine combustion

Q_e [kJ/h] = engine radiation heat

Q_a [kJ/m^3] = air conditioning factor (typically 12)

Q_v [m^3/h] = required air ventilation for other heat sources such as generator, exhaust gas pipes, etc.

Remark

1. In case an outdoor intake air and/or intake air shut off system are necessary, special provisions are required as an option.

Air and Exhaust Gas System	External Exhaust Gas System	Sheet No. P.08.500	Page 1/3
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General

The external exhaust gas system should be designed so that the exhaust gas of the engine(s) flows out smoothly from the turbocharger to an atmosphere.

For the external exhaust system, the requirements are as follows:

- Where two or more engines are installed, the independent exhaust gas system should be provided for each engine even for the case of the common boiler system with other engines.
- Back Pressure of the exhaust system in total is recommended to be less than 300mmWC at MCR of Diesel mode. The maximum back pressure should not exceed 500mmWC at MCR of Diesel mode (400mmWC at MCR of Gas mode). Please see the P.02.500/510 for the fuel consumption correction in case of exceeding 300mmWC at MCR of Diesel mode. The measuring position is approx. 1~2m after the turbocharger gas outlet casing not turbocharger gas outlet casing.
- External exhaust gas piping is recommended to be designed that velocity of exhaust gas through pipes should not exceed approximately 40 m/sec at MCR.
- The insulation of the whole exhaust system is required for the safety and to reduce thermal losses and noise. It should comply with the requirements of classification societies and other related authorities.

The external exhaust gas system is typically comprised of expansion joints, exhaust gas boilers, silencers, etc. The general requirements are described as follows and more detail information can be provided for the specific projects if needed.

The external exhaust system can have applicable requirements according to the rules of classification societies or other related authorities. The exhaust system should meet the applicable requirements of appropriate authorities for each project.

External exhaust gas system

- **Expansion joint**

The expansion joint should be mounted between a turbocharger outlet and an external exhaust gas pipe in order to compensate thermal expansion and mechanical vibration.

The expansion joint required for a turbocharger outlet is supplied separately as a standard. Otherwise, it can be supplied attached to the engine, but the expansion joint can be damaged during the delivery period.

Additional expansion joints may be required depending on the actual length and layout of the external exhaust pipes.

The general requirements are as follows:

- The external exhaust pipes must not exert any force against the gas outlet on the engine.
- The external exhaust pipes just on expansion joints should be fixed rigidly so that the turbocharger can be free from any forces from the external exhaust pipes.

Air and Exhaust Gas System	External Exhaust Gas System	Sheet No. P.08.500	Page 2/3
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- The rigid support must be provided for the expansion joint on the turbocharger. It should be positioned directly above the expansion joint in order to prevent the transmission of forces due to weight, thermal expansion and lateral displacement of the exhaust piping to the turbocharger.
- The exhaust pipes should be with a slope towards the gas outlet on the engine. It is recommended to have drain facilities in order to be able to remove condensate or rainwater.

- **Exhaust gas boiler**

The thermal energy of the exhaust gas can be utilized by an exhaust gas boiler which may be in common with other engines or an independent system. In any cases, the exhaust gas pipes for each engine should be separated from each other.

The back pressure through the boiler is required to be minimized and the total back pressure of the external exhaust gas system including the boiler should be within 300mmWC.

For the exhaust gas data to design the boiler, see P.02.200 "Engine capacity data".

- **Silencer**

The silencer with or without the spark arrestor can be supplied as an option to reduce the exhaust noise. The noise attenuation of the silencer shall be either 25 dB(A) or 35 dB(A).

For more information, see P.08.600 "Silencer with spark arrestor", and P.08.610 "Silencer without spark arrestor".

- **Exhaust gas ventilation unit for DF/Gas engine**

The exhaust gas ventilation system is required to purge unburned gas through the exhaust gas system after stopping engine in gas operating mode. The ventilation unit consists of a centrifugal fan, a pressure switch and a butterfly valve which can endure the high temperature of the exhaust gas system and should be designed to be gas-tight.

It is recommended to install the ventilation unit near the engine side, but the distance between the main stream of exhaust gas pipe and the ventilation unit should be kept over 2 meter. Also, the branch pipe connection from the ventilation unit is not heading to the engine direction. The ventilation unit is controlled by engine control system automatically.

- **Relief valve or rupture disc for DF/Gas engine**

The relief valve or rupture disc is to be installed in the external exhaust gas system to discharge the over pressure caused by potential explosion effectively. The rupture disc outlet has to be located in the gas safe place far from ignition source.

		DF/Gas All	
Air and Exhaust Gas System	External Exhaust Gas System	Sheet No. P.08.500	Page 3/3

Piping design for the exhaust gas system

In order to have the lower back pressure and thermal losses, the pipe arrangement should be as short and straight as possible. The pipe bending shall be minimized and made with the largest possible radius.

The piping system is required to be equipped with the water-separating pocket and drain system. And the rigid and movable supports must be provided considering the thermal expansions and vibrations of the pipe system.

For DF/Gas engine, in order to prevent from any accumulation of explosive gas, the exhaust gas system has to be designed to be gradually ascending.

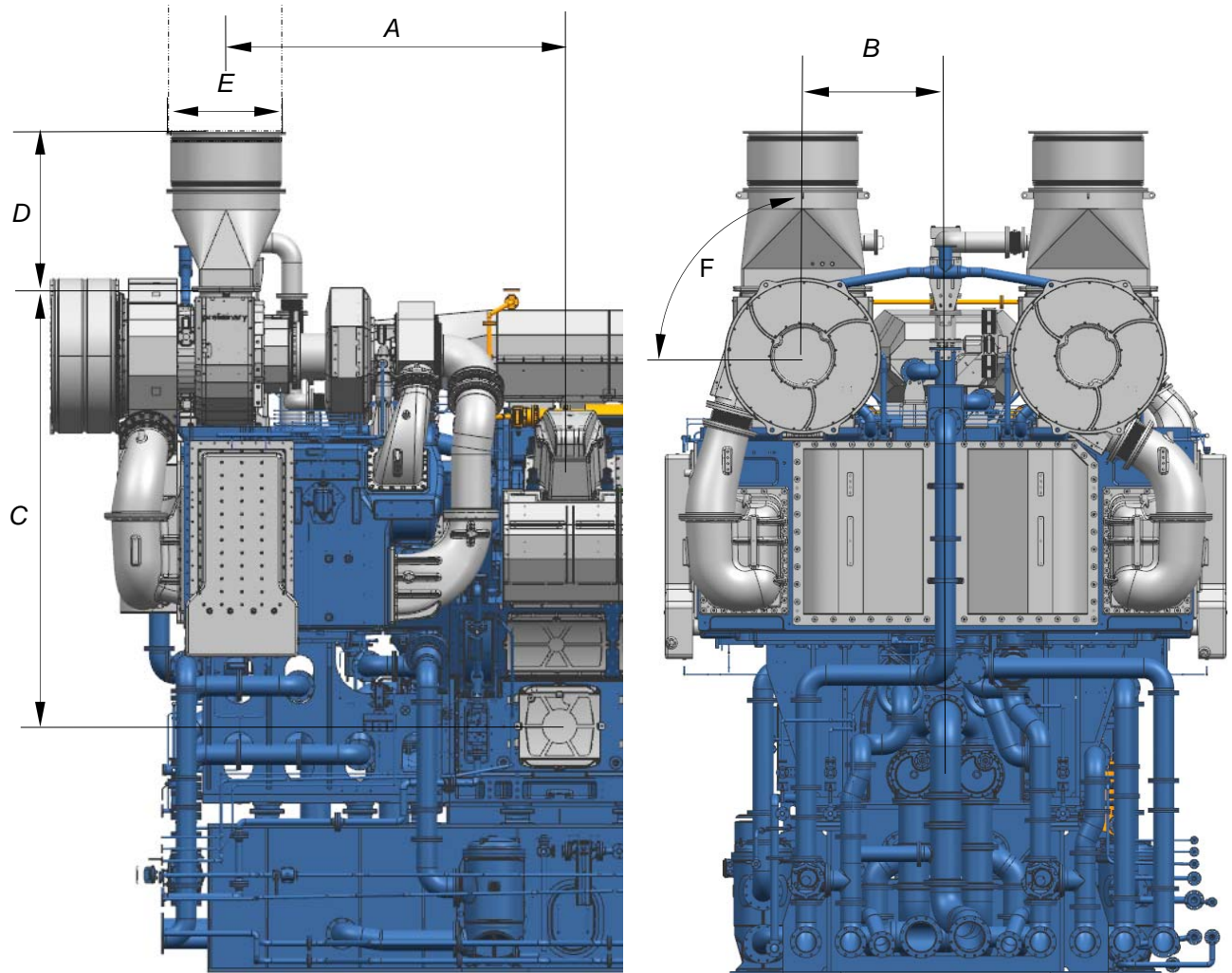


Table 8-5-1: Position and size of the exhaust gas pipe connections

Cyl. No.	Rotation angle of turbine outlet (F)	Exh. gas outlet position [mm]				Exh. gas connection flange (E)	
		A	B	C	D	Size	Standard
12	5x15°=75°	3,620	1,452	4,147	1,284	2K - 800A	JIS F 7805
14	5x15°=75°	3,620	1,452	4,147	1,284	2K - 800A	JIS F 7805
16	5x15°=75°	3,519	1,452	4,443	1,377	2K - 1000A	JIS F 7805
18	5x15°=75°	3,519	1,452	4,443	1,377	2K - 1000A	JIS F 7805

<p align="center">Air and Exhaust Gas System</p>	<p align="center">Exhaust Gas Silencer with Spark Arrestor</p>	<p>Sheet No. P.08.600</p>	<p>Page 1/2</p>
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General

In order to reduce the exhaust noise, the silencer equipped with the spark arrestor can be provided as an option. The silencer is of an absorption type with mounting brackets and not applied with insulations.

The silencer can be mounted horizontally or vertically for a diesel engine generally.

However, the silencer must not be mounted horizontally for a DF(Dual Fuel)/Gas engine. In order to prevent accumulation of unburned fuel gas in the silencer, the vertical layout is strongly recommended.

The exhaust gas passes through a straight perforated tube which is surrounded with efficient sound-absorbing materials. The silencer gives whereby an excellent sound attenuation suitable for even a wide operating range.

The gas pressure after the silencer will be dropped to an approximate value as shown on the graph below.

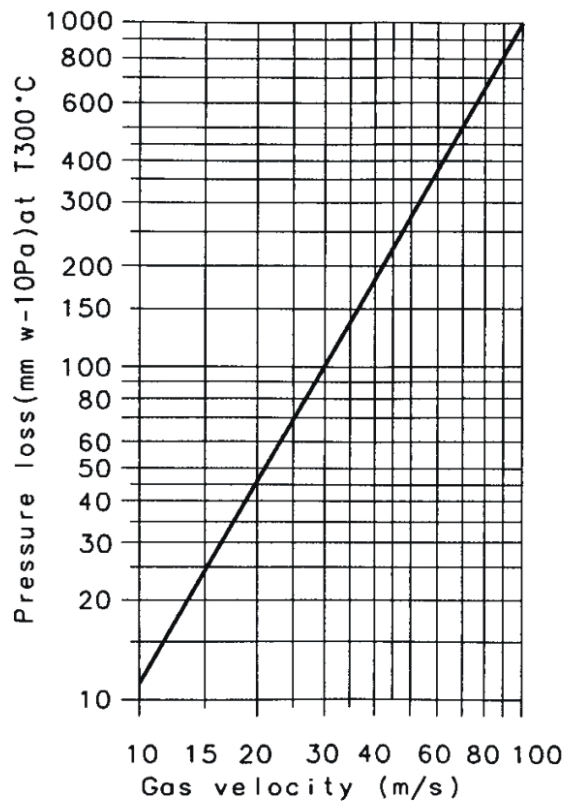


Figure 8-6-1: Pressure loss in the silencer with the spark arrestor depending on the gas velocity

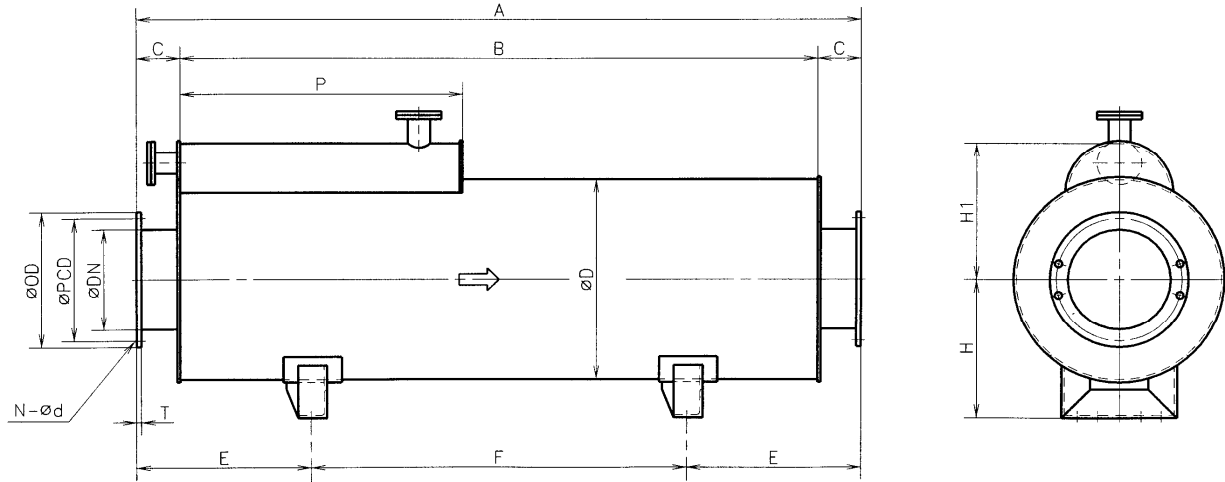
Silencer with the spark arrestor


Figure 8-6-2: Layout of the silencer with the spark arrestor

Silencer of 25dB type

Engine type	A	B	C	D	E	F	H	H1	P	Flange						W
										DN	OD	PCD	T	N	d	
										[mm]	[mm]	[mm]	[mm]	[-]	[mm]	
12H54DFV(GV)	9,640	9,300	170	2,100	2,000	5,640	1,230	1,385	2,300	1,400	1,525	1,480	20	28	25	5,235
14H54DFV(GV)	10,640	10,240	200	2,200	2,400	5,840	1,300	1,440	2,400	1,400	1,525	1,480	20	28	25	5,915
16H54DFV(GV)	11,520	11,120	200	2,300	2,500	6,520	1,350	1,510	2,500	1,500	1,645	1,590	20	28	27	6,710
18H54DFV(GV)	13,100	12,600	250	2,400	2,600	7,900	1,400	1,565	2,600	1,500	1,645	1,590	20	28	27	7,770

Table 8-6-1: Size and weight of silencers with the spark arrestor (25dB type)

Silencer of 35dB Type

Engine type	A	B	C	D	E	F	H	H1	P	Flange						W
										DN	OD	PCD	T	N	d	
										[mm]	[mm]	[mm]	[mm]	[-]	[mm]	
12H54DFV(GV)	11740	11400	170	2100	2050	7300	1280	1440	2300	1400	1525	1480	20	28	25	6255
14H54DFV(GV)	13400	13000	200	2300	2400	8700	1350	1495	2400	1400	1525	1480	20	28	25	7590
16H54DFV(GV)	15000	14600	200	2400	2700	9600	1400	1565	2500	1500	1645	1590	20	28	27	8890
18H54DFV(GV)	16450	15950	250	2500	2800	10850	1450	1620	2600	1500	1645	1590	20	28	27	9870

Table 8-6-2: Size and weight of silencers with the spark arrestor (35dB type)

General

In order to reduce the exhaust noise, the silencer without the spark arrestor can be provided as an option. The silencer is of an absorption type with mounting brackets and not applied with insulations.

The silencer can be mounted horizontally or vertically for a diesel engine generally.

However, the silencer must not be mounted horizontally for a DF(Dual fuel)/Gas engine. In order to prevent accumulation of unburned fuel gas in the silencer, the vertical layout is strongly recommended.

The exhaust gas passes through a straight perforated tube which is surrounded with efficient sound-absorbing materials. The silencer gives whereby an excellent sound attenuation suitable for even a wide operating range.

The gas pressure after the silencer will be dropped to an approximate value as shown on the graph below.

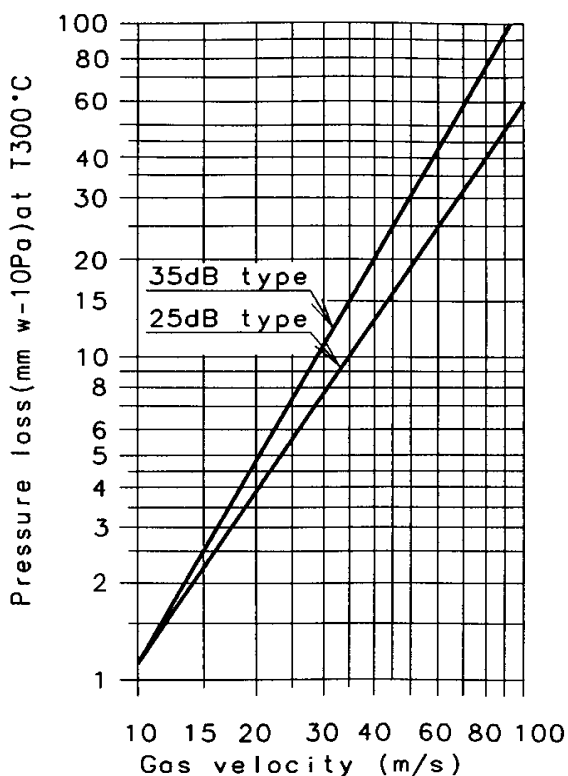


Figure 8-6-3: Pressure loss in the silencer without the spark arrestor depending on the gas velocity

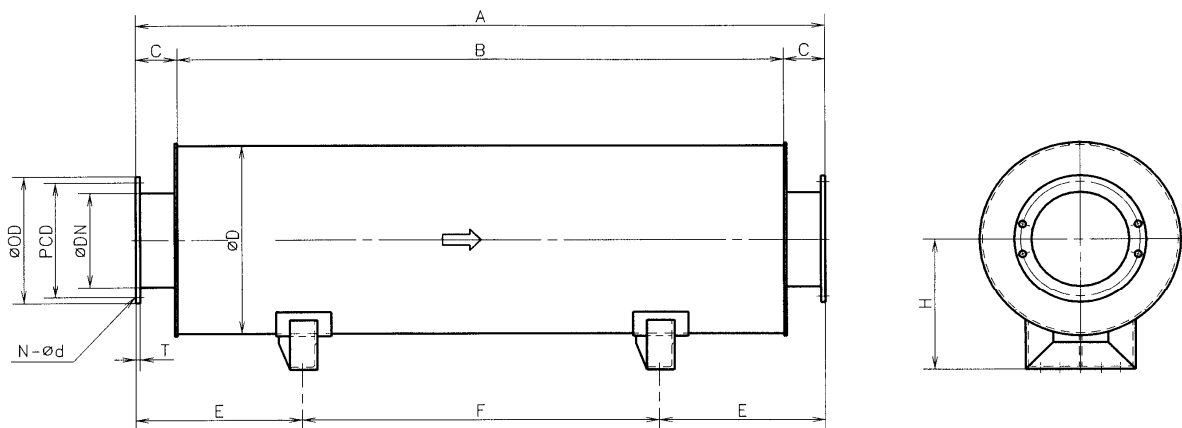
Silencer without the spark arrestor


Figure 8-6-4: Layout of the silencer without the spark arrestor

Silencer of 25dB type

Engine type	A	B	C	D	E	F	H	Flange						W
								DN	OD	PCD	T	N	d	
								[mm]	[mm]	[mm]	[mm]	[-]	[mm]	
12H54DFV(GV)	8,340	8,000	170	2,100	1,500	5,340	1,230	1,400	1,525	1,480	20	28	25	4,380
14H54DFV(GV)	9,240	8,840	200	2,200	1,700	5,840	1,300	1,400	1,525	1,480	20	28	25	4,380
16H54DFV(GV)	10,020	9,620	200	2,300	2,000	6,020	1,350	1,500	1,645	1,590	20	28	27	5,660
18H54DFV(GV)	11,500	11,000	250	2,400	2,200	7,100	1,400	1,500	1,645	1,590	20	28	27	6,615

Table 8-6-3: Size and weight of silencers without the spark arrestor (25dB type)

Silencer of 35dB Type

Engine type	A	B	C	D	E	F	H	Flange						W
								DN	OD	PCD	T	N	d	
								[mm]	[mm]	[mm]	[mm]	[-]	[mm]	
12H54DFV(GV)	10,440	9,100	170	2,100	2,000	6,440	1,280	1,400	1,525	1,480	20	28	25	4,890
14H54DFV(GV)	12,000	11,600	200	2,300	2,200	7,600	1,350	1,400	1,525	1,480	20	28	25	6,560
16H54DFV(GV)	13,500	13,100	200	2,400	2,400	8,700	1,400	1,500	1,645	1,590	20	28	27	7,720
18H54DFV(GV)	15,850	14,350	250	2,500	2,600	10,650	1,450	1,500	1,645	1,590	20	28	27	8,610

Table 8-6-4: Size and weight of silencers without the spark arrestor (35dB type)

P.00.000 ***General Information***

P.01.000 ***Structural Design and Installation***

P.02.000 ***Performance Data***

P.03.000 ***Dynamic Characteristics and Noise***

P.04.000 ***Operation and Control System***

P.05.000 ***Fuel Gas System***

P.06.000 ***Lubricating Oil System***

P.07.000 ***Cooling Water System***

P.08.000 ***Air and Exhaust Gas System***

P.09.000 ***Delivery and Maintenance***

Appendix

Major overhaul guidance

Section No.	Description	Overhaul interval (hours)											Remark		
		Others	500 *	2,000	4,000	8,000	12,000	16,000	20,000	24,000	28,000	32,000			
Major fasteners - Confirmation															
M11100	HGV11100	Bolt for base frame and resilient mount	▲			◆									
G11100	-	Nut for resilient mount and foundation	▲			◆									
-	HGV13000	Nut for engine block and base frame	◆			◆									
M13250	HGV13000	Hyd. Nut for main bearing cap	◆			◆									
M21100	HGV13000	Hyd. Nut for cylinder head	◆			◆									
M25000	HGV25000	Bolt and nut for camshaft	▲			◆									
M31000	HGV32000	Hyd. Nut for con-rod (shaft)	◆			◆									
M31000	HGV32000	Hyd. Nut for con-rod (big-end)	◆			◆									
M33200	HGV33000	Hyd. Nut for counter weight	◆			◆									
M35300	HGV35000	Bolt and nut for timing gear	▲			◆									
-	HGV83000	Bolt and nut for turbocharger mounting	▲			◆									
Major bearing															
M13250	HGV13250	Main bearing				√					■				
M13250	HGV13250	Thrust washer : Axial clearance				◎								■	
M25000/M25300	HGV25300	Camshaft bearing : Clearance				√		◎						■	Replacement based on visual inspection
M31000/M32120	HGV32000	Con-rod bearing (big-end)				√		■		■					
M32130	HGV32000	Con-rod bearing (small-end)				√		■							
M35300	HGV35000	Bearing bush for idle gear : Clearance						◎						■	
Resilient mount															
M11100	HGV11100	Resilient mount		●			●								
Cylinder unit and con. rod															
M15100	HGV15000	Cylinder liner				√		■							
M15100	HGV15000	Flame ring				√		■							
M21100	HGV15000 HGV21100	Cylinder head & water jacket cooling water space				√		■							
M21120/M21130 /M21200	HGV21100 HGV21200	Intake/Exhaust v/v spindle, Seat ring and v/v guide: Overhaul and reconditioning				√		■		■					
M21210	HGV21200	Intake/Exhaust v/v : Clearance		●	●										
M21210	HGV21200	Rocker Arm Shaft and Bush				√		■							
M21220	HGV21200	Rotocap			○			■							
M21400	HGV21400	Starting valve				√		■							
M24100	HGV24100	Duel valve timing				√		■							
M31100	HGV31100	Piston rings				√		■							
M31100	HGV31100	Piston and piston pin				√		■							
M31000/M31101	HGV32000	Con-rod bore (big-end)				√		■							
M31100/M32130	HGV31100 HGV32000	Piston pin & Con-rod (small-end) : Clearance				√		■							
M31000	HGV32000	Shim plate for con-rod				√		■							

- Expected life time
- Overhaul inspection
- Check & adjustment
- Function test

- √ 1 Cylinder overhaul. If not good, check all cylinders.
- ◆ Confirm tightening: Tighten with specified torque or hyd. pressure. Do not loosen!
- ◎ Measuring or sampling without dismantling
- ▲ Visual Inspection

*) These are not parts of normal maintenance interval, but, the confirmation or visual inspection of the specified ones to be carried out after Overhaul/New.

When doing maintenance and overhaul work, seals (O-rings & gaskets, etc.) should be renewed.

The overhaul intervals and expected life time stated above are only for guidance as these depend on the actual service condition, the quality of used fuel or lubricating oil, the treatment of cooling water and so on

Major overhaul guidance

Section No.	Description	Overhaul interval (hours)											Remark				
		Others	500 *)	2,000	4,000	8,000	12,000	16,000	20,000	24,000	28,000	32,000					
M31000	HGV32000	Stud for con-rod shaft													■		
Crankshaft and gears																	
M33100	HGV33000	Crankshaft : Deflection					⊙										(See manual for T/V damper) (See manual for flex. coupling)
-	HGV33300 HGV42300	Gear teeth on flywheel & turning gear					▲										
-	HGV33400	Torsional vibration damper : Fluid sampling (Only for viscous damper)								⊙							
-	HGV33500	Flexible coupling	▲														
M35300	HGV35000	Timing gear and pump driving gear : Clearance and backlash								⊙							
Valve operating mechanism																	
M23000	HGV23000	Tappet roller shaft and bush								■						■	
M25000	HGV23000 HGV25000	Contact faces of cam and tappet roller Camshaft bearing		▲			▲										
Control system																	
G40001	-	Safety device : Function check	○														Monthly In case of necessity
-	HGV45000	Engine RPM pick-up sensor : Clearance					●										
-	HGV45000	Knock sensor : Tightening torque check								◆							
M45200	HGV45000	Temperature / pressure sensor	○														
-	HGV45275	Cylinder pressure sensor (if applied)								■							
Ignition system																	
M46102	HGV46102	Spark Plug			■	■											
M46102	HGV46102	Ignition Coil					■									■	
M52000	HGV52000	O-rings for check Valve Assembly								■							
M52000	HGV52000	Check Valve Assembly: Clearance		●	●										■		
Fuel gas supply system																	
G05201	-	Analyze fuel gas properties : Sampling	⊙														Weekly during the first 3 months operation
-	HGV53002	Gas admission valve								■							
-	HGV53001	Main gas feed pipe								■							
Lubricating oil system																	
G06100	-	Analyze lub. oil properties : Sampling	⊙														Every 3 month (See manual for LO cooler) If pressure drop reaches limit (See G01400) (See manual for auto filter) (See manual for thermo.v/v)
M61000	HGV61000	Lubricating oil pump								■							
M62000	HGV62000	Lubricating oil cooler								■							
M63000	HGV63000	Lubricating oil filter		■	■												
-	HGV63000	Auto backwashing filter		■													
-	HGV64000	Thermostatic valve : Clean & check the elements								■							
-																	

- Expected life time
- Overhaul inspection
- Check & adjustment
- Function test
- √ 1 Cylinder overhaul. If not good, check all cylinders.
- ◆ Confirm tightening: Tighten with specified torque or hyd. pressure. Do not loosen!
- ⊙ Measuring or sampling without dismantling
- ▲ Visual Inspection

*) These are not parts of normal maintenance interval, but, the confirmation or visual inspection of the specified ones to be carried out after Overhaul/New.

When doing maintenance and overhaul work, seals (O-rings & gaskets, etc.) should be renewed.

The overhaul intervals and expected life time stated above are only for guidance as these depend on the actual service condition, the quality of used fuel or lubricating oil, the treatment of cooling water and so on.

Major overhaul guidance

Section No.	Description	Overhaul interval (hours)											Remark	
		Others	500 *	2,000	4,000	8,000	12,000	16,000	20,000	24,000	28,000	32,000		
Cooling water system														
G07100	-	Analyze cooling water properties : Sampling	◎											Weekly : Test kit Every 3 month : Lab. test
M70000	HGV71000	Cooling water pump								■				
-	HGV76000	3-way valve : Clean & check the elements								■				(See manual for thermo.V/V)
Compressed air system														
O02300	-	Air running	○											Monthly
G40000	-	Check starting & stop system	○											Weekly (Over a week stand-still condition)
M42100	HGV42100	Safety stop system (Acc. to each application)	■											
Supercharging system														
M80000	-	Turbocharger	■											(See manual for turbocharger)
		- Clean air filter (Only for filter silencer type)	■	■										Every 500hrs running
		- Turbine	●											Every 200hrs running
		- Compressor	●											Every 24~50hrs running
M83200	-	Exhaust gas waste gate	○											Weekly
M84000	HGV84000	Charge air cooler								■				

- Expected life time
- Overhaul inspection
- Check & adjustment
- Function test
- √ 1 Cylinder overhaul. If not good, check all cylinders.
- ◆ Confirm tightening: Tighten with specified torque or hyd. pressure. Do not loosen!
- ◎ Measuring or sampling without dismantling
- ▲ Visual Inspection

*) These are not parts of normal maintenance interval, but, the confirmation or visual inspection of the specified ones to be carried out after Overhaul/New.

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The overhaul intervals and expected life time stated above are only for guidance as these depend on the actual service condition, the quality of used fuel or lubricating oil, the treatment of cooling water and so on.

List of consumable parts for one engine

(C=Number of cylinder / U=Number of unit)

Section No.	Parts description	set/ea	Quantity for the operating hours							
			0-4,000	0-8,000	0-12,000	0-16,000	0-20,000	0-24,000	0-28,000	0-32,000
Covers for engine										
HGV13000	Gaskets for gear case cover	set	-	1	1	2	2	3	3	4
HGV19300	O-ring for crankcase cover	ea	-	1 x C	1 x C	2 x C	2 x C	3 x C	3 x C	4 x C
HGV21100	O-ring for cylinder head cover upper	ea	0.5 x C	1 x C	1.5x C	2 x C	2.5 x C	3 x C	3.5 x C	4 x C
HGV21100	O-ring for cylinder head cover lower	ea	0.5 x C	1 x C	1.5x C	2 x C	2.5 x C	3 x C	3.5 x C	4 x C
Bearings										
HGV13250	Main bearings (upper & lower)	set	-	-	-	-	-	0.5xC+2	0.5xC+2	0.5xC+2
HGV13250	Thrust washer	ea	-	-	-	-	-	-	-	4
HGV25300	Camshaft bearing	ea	-	-	-	-	-	-	-	C+4
HGV32000	Big-end bearings (upper & lower)	set	-	-	-	-	-	1 x C	1 x C	1 x C
HGV32000	Small-end bearing	ea	-	-	-	-	-	-	-	1 x C
HGV35000	Bearing bush for idle gear	ea	-	-	-	-	-	-	-	2
HGV35000	Thrust disc for idle gear	ea	-	-	-	-	-	-	-	4
Cylinder unit and con-rod										
HGV15000	Flame ring	ea	-	-	-	1 x C	1 x C	1 x C	1 x C	2 x C
HGV15000	O-rings & gasket for cylinder liner / cooling water jacket	set	-	1	1	1xC+1	1xC+1	2xC+1	2xC+1	3xC+1
HGV21100	O-rings for cylinder head	set	-	1	1	1xC+1	1xC+1	2xC+1	2xC+1	3xC+1
HGV21100	O-rings for valve guide & exh. valve seat ring	set	-	-	-	1 x C	1 x C	2 x C	2 x C	3 x C
HGV21100 HGV21200	Intake v/v spindle, seat ring and v/v guide	set	-	-	-	-	-	1 x C	1 x C	1 x C
HGV21100 HGV21200	Exhaust v/v spindle, seat ring and v/v guide	set	-	-	-	-	-	1 x C	1 x C	1 x C
HGV21400	O-rings for starting valve	set	-	-	-	0.5 x C	0.5 x C	0.5 x C	0.5 x C	0.5 x C
HGV23000	O-rings for pushrod cover	set	-	1	1	1xC+1	1xC+1	2xC+1	2xC+1	3xC+1
HGV23000	Roller bush for tappet	ea	-	-	-	-	-	-	-	1 x C
HGV31100	Piston ring-top rings / 2nd rings / scraper rings	set	-	-	-	1 x C	1 x C	1 x C	1 x C	2 x C
HGV32000	Shim plate for con-rod	ea	-	-	-	2 x C	2 x C	2 x C	2 x C	4 x C
HGV32000	Stud for con-rod shaft	ea	-	-	-	-	-	-	-	4 x C
Control system										
HGV45275	Cylinder pressure sensors	set	-	-	1 x C	1 x C	1 x C	2 x C	2 x C	2 x C

* The list of consumable parts stated above is only for guidance as this depends on the actual service condition, the quality of used fuel or lubricating oil, the treatment of cooling water and so on.

List of consumable parts for one engine

(C=Number of cylinder / U=Number of unit)

Section No.	Parts description	set/ea	Quantity for the operating hours							
			0-4,000	0-8,000	0-12,000	0-16,000	0-20,000	0-24,000	0-28,000	0-32,000
Fuel gas supply system										
HGV46101	Gas admission valve	set	-	-	-	1 x C	1 x C	1 x C	1 x C	2 x C
HGV46102	Spark plug	set	1 x C	2 x C	3 x C	4 x C	5 x C	6 x C	7 x C	8 x C
HGV46102	Ignition coil	set	-	-	-	-	-	-	-	1 x C
HGV46102	Spark plug extension	set	-	-	-	-	-	-	-	1 x C
HGV52001	Seal for spark plug extension	set	-	1 x C	1 x C	2 x C	2 x C	3 x C	3 x C	4 x C
HGV52001	O-ring for prechamber	set	-	-	-	1 x C	1 x C	1 x C	1 x C	2 x C
HGV52001	Prechamber tip	ea	-	-	-	1 x C	1 x C	1 x C	1 x C	2 x C
HGV52001	Washer for prechamber	ea	-	-	-	1 x C	1 x C	1 x C	1 x C	2 x C
HGV52001	Check valve assembly for prechamber	set	-	-	-	-	-	1 x C	1 x C	1 x C
HGV53001	O-rings for gas feed pipe to each cylinder	set	-	1	1	1xC+1	1xC+1	2xC+1	2xC+1	3xC+1
HGV53001	O-rings & gaskets for main gas feed pipe	set	-	-	-	1	1	1	1	2
HGV53002	O-rings for gas admission valve	set	-	-	-	1 x C	1 x C	1 x C	1 x C	2 x C
Lubricating oil system										
HGV61000	Bushes for lub. oil pump	set	-	-	-	1 x U	1 x U	1 x U	1 x U	2 x U
HGV61000	O-rings for lub. oil pump	set	-	-	-	1 x U	1 x U	1 x U	1 x U	2 x U
HGV62000	O-ring for lub. oil cooler connection	ea	-	-	-	4	4	4	4	8
	(Installation on engine side)									
HGV63000	Spare parts for auto backwashing filter (See manual for auto backwashing filter)	set	-	-	-	-	-	-	-	-
Cooling water system										
HGV71000	Oil seals, mechanical seals & O-rings for HT and LT-pump	set	-	-	-	1 x U	1 x U	1 x U	1 x U	2 x U
HGV77000	Gasket for cooling water connection	ea	-	4	4	8	8	12	12	16
HGV78000	Gasket for cyl.head cooling water connection	ea	-	8	8	(4xC)+4	(4xC)+4	(4xC)+12	(4xC)+12	(8xC)+8
Supercharging system										
HGV81000	Gaskets for compressor out	set	-	-	-	1	1	1	1	2
HGV82000	Gasket for connection flange	ea	-	1	1	1xC+1	1xC+1	2xC+1	2xC+1	3xC+1
Charge air cooler										
HGV84000	O-rings and gaskets for air cooler	set	-	-	-	1	1	1	1	2
-	Spare parts for turbocharger (See manual for turbocharger)	set	-	-	-	-	-	-	-	-
-	Air filter mat (Engine room air suction)	ea	2	4	6	8	10	12	14	16

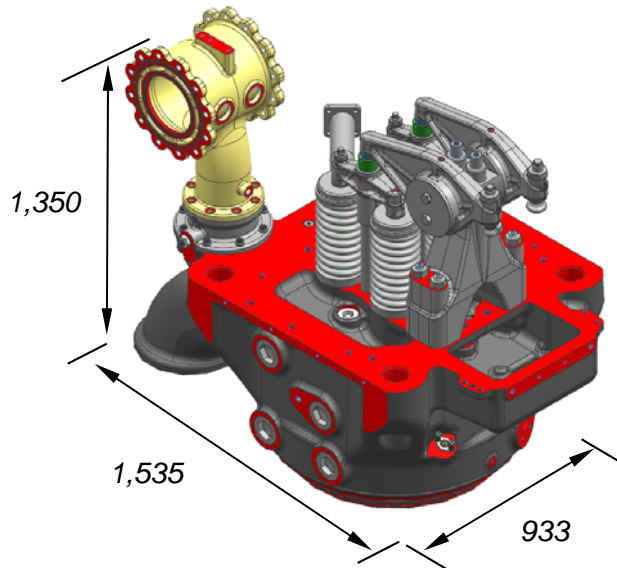
* The list of consumable parts stated above is only for guidance as this depends on the actual service condition, the quality of used fuel or lubricating oil, the treatment of cooling water and so on.

List of standard spare parts for each vessel (or plant)

Description	Section No.	Item No.	Quantity
Engine block and cover			
Main bearing stud (M90)	HGV13000	311	2
Nut for main bearing stud (M90)	HGV13000	312	2
Main bearing, upper & lower	HGV13250	251	1
Thrust washer	HGV13250	252	4
O-ring for crankcase door	HGV19300	390	1
Cylinder liner			
Metal gasket for cylinder liner	HGV15000	191	1
O-ring for cool. water jacket (P760)	HGV15000	192	1
O-ring for cool. water jacket (P685)	HGV15000	193	1
Compensation ring	HGV15000	194	1
Cylinder head			
O-ring for Air chamber/head \varnothing 16 x 273	HGV16000	801	1
O-ring for exh. valve seat ring \varnothing 3.53 x156	HGV21100	117	4
O-ring for valve guide \varnothing 3.53 x 36.09	HGV21100	118	6
O-ring for cylinder head \varnothing 8.4 x 760	HGV21100	123	1
O-ring for cylinder head \varnothing 8.4 x 630	HGV21100	124	1
O-ring for cylinder head cover lower	HGV21100	171	1
O-ring for cylinder head cover upper	HGV21100	172	1
O-ring for push rod cover	HGV23000	906	1
O-ring for cover flange (P150)	HGV24100	037	1
Valve train			
Intake valve seat	HGV21100	111	2
Exhaust valve seat	HGV21100	112	4
Intake valve spindle	HGV21200	201	2
Exhaust valve spindle	HGV21200	202	4
Rotocap	HGV21200	203	6
Conical piece	HGV21200	206	6
Intake spring, outer	HGV21200	211	2
Exhaust spring, outer	HGV21200	213	4
Spring, inner	HGV21200	214	6
Starting valve			
Air start valve	HGV21400	100	1
O-ring for air start valve \varnothing 3.53 x 74.79	HGV21400	409	1
O-ring for air start valve \varnothing 3.53 x 83.32	HGV21400	410	1
O-ring for air start valve \varnothing 3.53 x 85.32	HGV21400	411	1

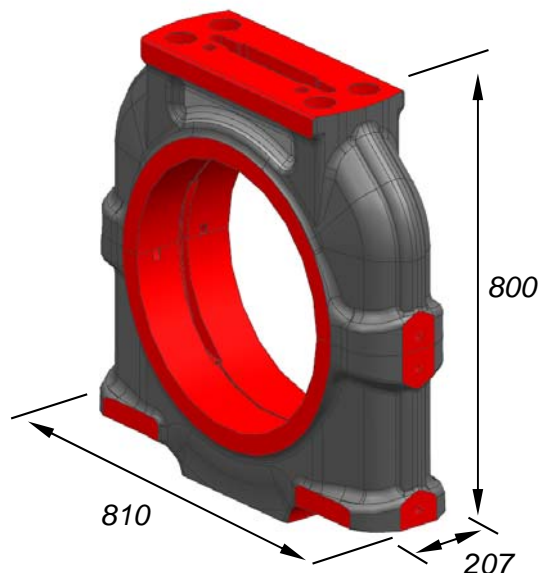
Delivery and Maintenance	List of Standard Spare Parts	Sheet No.	Page
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Description	Section No.	Item No.	Quantity
O-ring for pusher (G90)	HGV21400	502	2
Piston			
Piston pin	HGV31100	120	1
Piston ring, top	HGV31100	151	1
Piston ring, 2nd	HGV31100	152	1
Oil scraper ring	HGV31100	153	1
Connecting rod			
Big end bearing, upper & lower	HGV32000	120	1
Small end bearing	HGV32000	130	1
Stud M80	HGV32000	191	2
Nut M80	HGV32000	192	2
Pin	HGV32000	193	4
Stud M56 x 3	HGV32000	194	4
Nut M56 x 3	HGV32000	195	4
Ignition system			
Gas admission valve	HGV46101		2
Spark plug	HGV46102		N/2 (N: Max. Cyl.No)
Ignition Coil	HGV46102		2
Check valve ass'y	HGV52001		4
Gasket for Spark plug	HGV52001		1
O-ring for SOGAV \varnothing 2.62 x 120.32	HGV53002	105	1
O-ring for SOGAV \varnothing 2.62 x 101.27	HGV53002	106	1
O-ring for SOGAV \varnothing 3.53 x 98.02	HGV53002	113	2
O-ring for SOGAV (P105)	HGV53002	114	1
O-ring for SOGAV (G165)	HGV53002	115	1
Spare for charge air cooler			
Gasket for air duct middle	HGV81000	200	1
Gasket for inter cooler	HGV84000	141	2
Gasket for inter cooler cover	HGV84000	142	2
Gasket for after cooler	HGV84000	150	1
Piping system			
Flexible connecting pipe, each type	HGV98370	-	1 set

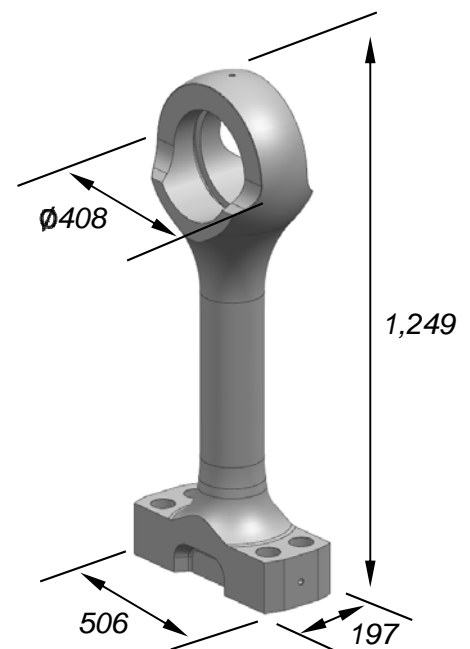


Cylinder head complete + others
(Weight : approx. 2,485 kg)

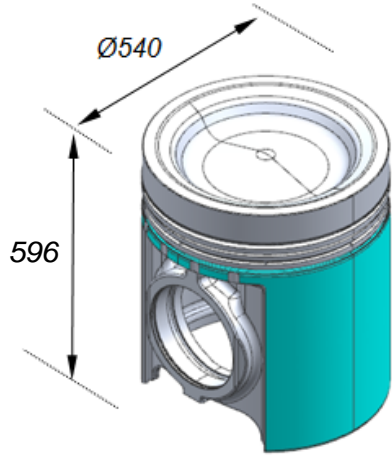
Component	Weight [kg]
Cylinder head complete	1,730
Valve train (without push rod)	400
Main Gas pipe	125
Gas admission valve	45
Prechamber assembly	60
Starting valve	25
HT outlet pipe, etc.	100



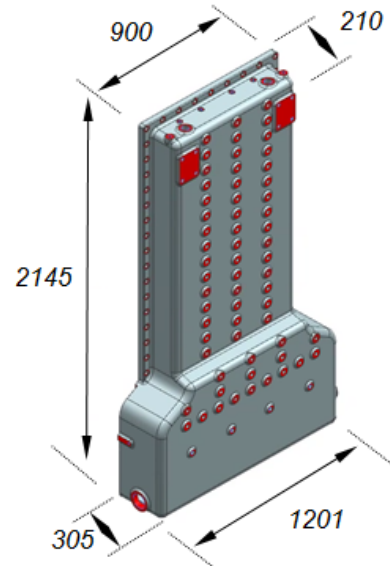
Con-rod big end
(Weight : approx. 455 kg)



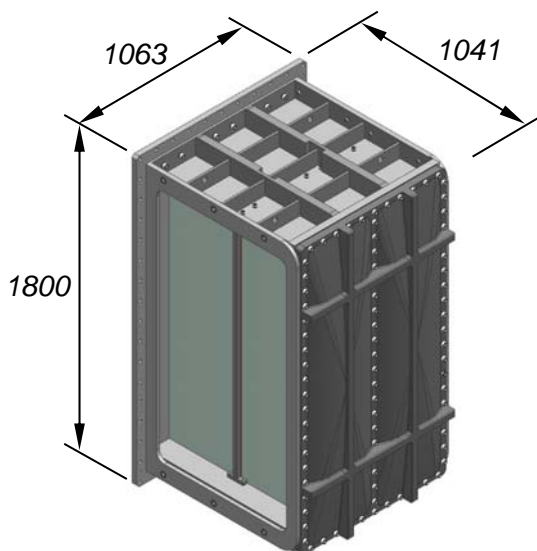
Connecting rod shaft
(Weight : approx. 290 kg)



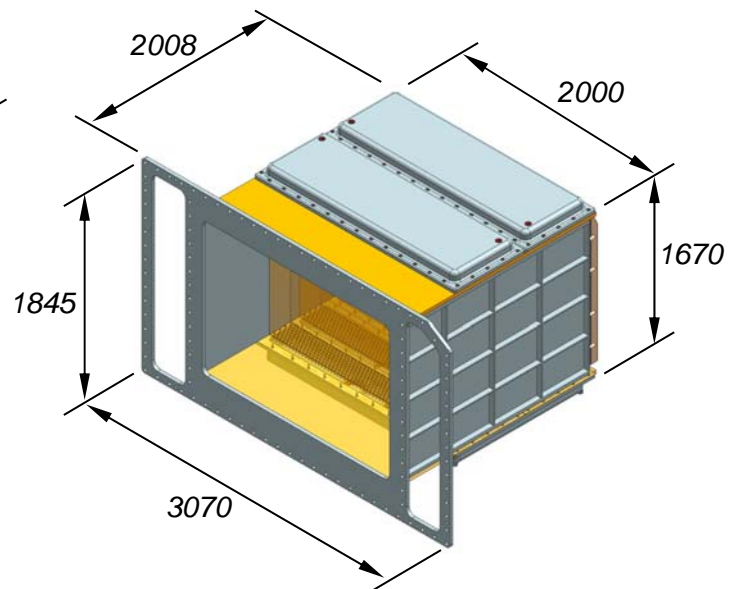
Piston
(Weight : approx. 294 kg)



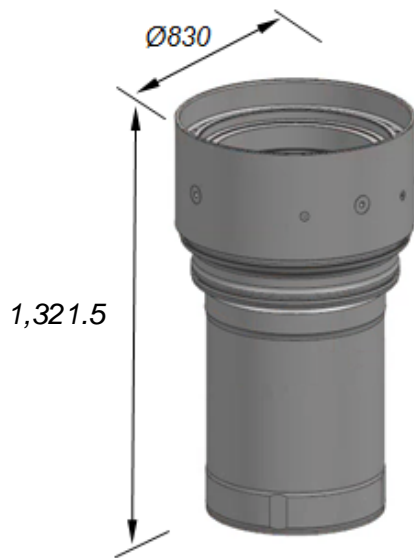
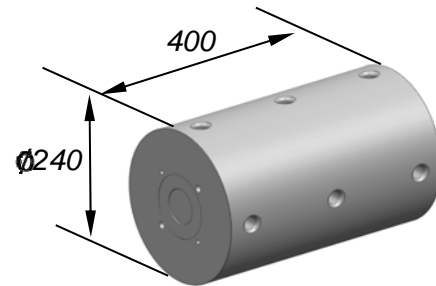
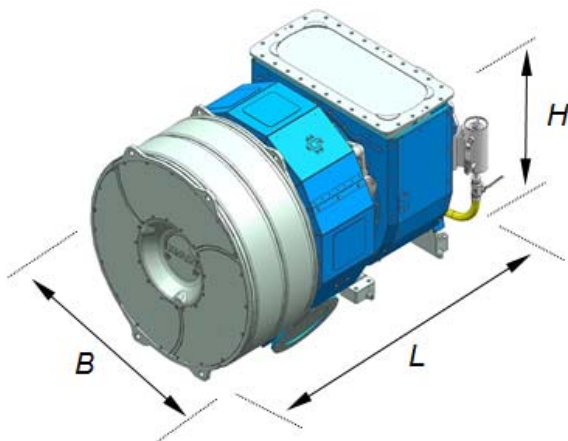
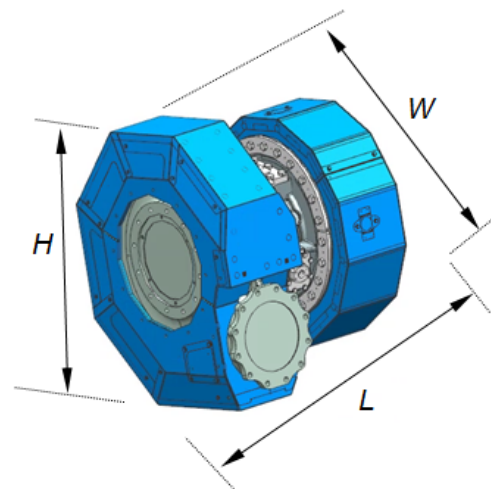
Inter air cooler cover
(Weight : approx. 975 kg)



Charge air inter cooler
(Weight : approx. 2,100 kg)



Charge air after cooler
(Weight : approx. 7,200 kg)


Cylinder liner
(Weight : approx. 1,245kg)

Piston pin
(Weight : approx. 133 kg)

Turbocharger - Low pressure
(See the following table)

Turbocharger - High pressure
(See the following table)

Cyl. No.	Turbocharger type	Dimensions [mm]			Weight [kg]
		B or W	H	L	
12, 14 Cyl.	PBST TCT 40 (LP)	Ø 1,250	1,119	1,985	2,418
	PBST TCX 21(HP)	1,033	1,131	939	1,800
16, 18 Cyl.	PBST TCT 60 (LP)	Ø 1,593	1,415	2,515	4,545
	PBST TCX 23 (HP)	1,222	1,336	1,118	2,657

Delivery and Maintenance	List of Standard Tools	Sheet No. P.09.600	Page 1/3
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Description	Quantity
Cylinder head and liner	
Installation for cylinder pressure sensor	1
Lifting tool for cylinder head	1
Fitting/Removal device for valve conical clamping piece	1
Cylinder bore gauge	1
Removing device for flame ring	1
Air gun for roto cap & engine clean	1
Plier for locking ring	1
Lapping device for inlet exh. valve seat	1
Removing device for valve seat (int.)	1
Removing device for valve seat (exh.)	1
Socket for yoke adj. nut	1
Socket for R/A S/T stud nut	1
Socket for R/A adj. nut	1
Lifting device for cylinder liner	1
Lifting device for tappet body	1
Lifting device for push rod	1
Lifting device for tappet housing	1
Piston and connecting rod	
Guide for piston	1
Lifting device for piston	1
Protection cover for big end lower	1
Lifting device for big end lower	1
Lifting device for big end upper	1
Guide for con-rod shaft	1
Plier 125 for retaining ring (piston)	1
Piston ring expander for piston	1
Crankshaft and main bearing	
Lifting device for main bearing cap	1
Fitting device for main bearing	1
Deflection gauge for crankshaft	1
Fuel injection valve (For only DF)	
Removing device for fuel valve	1
Lifting device for fuel injection valve	1
Nozzle tester & removing device for fuel injection v/v	1
Cleaning tool for fuel injection nozzle	1
Lapping device for fuel injection valve bush	1
Fit/Removing device for fuel valve bush	1

Delivery and Maintenance	List of Standard Tools	Sheet No. P.09.600	Page 2/3
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Description	Quantity
Lifting device for fuel injection pump	1
Lifting device for FIP drive	1
Fuel injection pump & Pilot fuel oil injector (For only DF)	
Long socket 41 for FIP drive	1
Long socket 41 for FIP	1
Cut-off device for fuel injection pump	2
Plunger Stopper	2
Fitting device for pilot fuel oil injector bush	1
Removal device for pilot fuel oil injector bush	1
Pilot fuel oil injector test jig parts	1
Test tool for Pilot fuel oil drive	1
Gas engine component	
Extract/suspension device for prechamber	4
Fitting/Removal tool for check valve	1
Fitting/Removal tool for spark plug	1
Other tools	
Feeler gauge	1
Lifting device for cylinder head hydraulic tool with 4 port	1
Fit/removal device for cam	1
Lifting device for air starting valve	1
Lapping device for air starting valve bush	1
Fit/removal device for air starting valve bush	1
Turbocharger cleaning hose	1
Hydraulic tools	
Hydraulic tightening devices for MBC M90	2
Hydraulic tightening devices for cyl. head/big-end/c-weight M80	4
Hydraulic tightening devices for side bolt/con-rod shaft M56x3	2
Hydraulic tightening devices for flywheel/damper M48x3	2
Hydraulic tightening devices for rocker arm shaft M39x2	2
Set of spare parts for hydraulic tools M90	1
Set of spare parts for hydraulic tools M80	1
Set of spare parts for hydraulic tools M56x3	1
Set of spare parts for hydraulic tools M48x3	1
Set of spare parts for hydraulic tools M39x2	1
Support for MBC M90	2
Support for cyl. head/big-end/c-weight M80	4
Support for side bolt/con-rod shaft M56x3	2
Support for flywheel/damper M48x3	2

Delivery and Maintenance	List of Standard Tools	Sheet No.	Page
		P.09.600	3/3

Description	Quantity
Support for rocker arm shaft M39x2	2
Extension screw for con-rod shaft M56x3	2
Extension screw for flywheel M48x3	2
Angle union for connection rod shaft	2
Distribution pieces 2-POT	1
Distribution pieces 4-POT	1
High pressure hose (L=800)	4
High pressure hose (L=4000)	1
Pneumatic high press. Pump	1
Turning pin (Φ16)	2
Turning pin (Φ10.2)	2
Turning pin (Φ10)	2
Turning pin (Φ9)	2
Turning pin (Φ6.2)	2
Standard tool box	
Spare & tool box	1

Appendix 1	Piping Symbols	Sheet No. Appendix 1	Page 1/3
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NO.	SYMBOL	SYMBOL DESIGNATION	NO.	SYMBOL	SYMBOL DESIGNATION
1. GENERAL CONVENTIONAL SYMBOLS					
1.1		PIPE	1.6		HIGH PRESSURED PIPE
1.2		PIPE WITH INDICATION OF DIRECTION OF FLOW	1.7		TRACING
1.3		VALVES,GATE VALVES,COCKS AND FLAPS	1.8		ENCLOSURE FOR SEVERAL COMPONENTS ASSEMBLED IN ONE UNIT
1.4		APPLIANCES			
1.5		INDICATING AND MEASURING INSTRUMENTS			
2. PIPES AND PIPE JOINT					
2.1		CROSSING PIPES,NOT CONNECTED	2.13		BLANK FLANGE
2.2		CROSSING PIPES,CONNECTED	2.14		SPECTACLE FLANGE
2.3		TEE PIPE	2.15		BULKHEAD FITTING WATER TIGHT, FLANGED
2.4		FLEXIBLE PIPE	2.16		BULKHEAD CROSSING, NON-WATERTIGHT
2.5		EXPANSION PIPE (CORRUGATED) GENERAL	2.17		TEST PIECE WITH PLUG
2.6		JOINT, SCREWED	2.18		ORIFICE
2.7		JOINT, FLANGED	2.19		REDUCER
2.8		JOINT, SLEEVE	2.20		OPEN DRAIN & AIR VENT
2.9		JOINT, HOSE COUPLING	2.21		ORIFICE
2.10		EXPANSION JOINT WITH GLAND	2.22		LOOP EXPANSION JOINT
2.11		EXPANSION PIPE	2.23		SNAP-COUPLING
2.12		CAP NUT			
3. VALVES ,GATE VALVES ,COCKS AND FLAPS					
3.1		VALVE, STRAIGHT THROUGH	3.10		FLAP, ANGLE
3.2		VALVE, ANGLE	3.11		REDUCING VALVE
3.3		STOP VALVE (SCREW ENDED)	3.12		SAFETY VALVE
3.4		VALVE, THREE-WAY	3.13		ANGLE SAFETY VALVE
3.5		NON-RETURN VALVE (FLAP) STRAIGHT	3.14		SELF-CLOSING VALVE
3.6		NON-RETURN VALVE (FLAP) ANGLE	3.15		QUICK-OPENING VALVE
3.7		NON-RETURN VALVE (FLAP) STRAIGHT, SCREW DOWN	3.16		QUICK-CLOSING VALVE
3.8		NON-RETURN VALVE (FLAP) ANGLE, SCREW DOWN	3.17		REGULATING VALVE
3.9		FLAP, STRAIGHT THROUGH	3.18		ANGLE VALVE

Appendix 1	Piping Symbols	Sheet No. Appendix 1	Page 2/3
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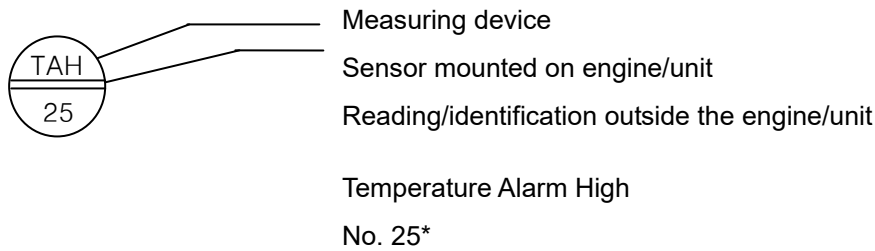
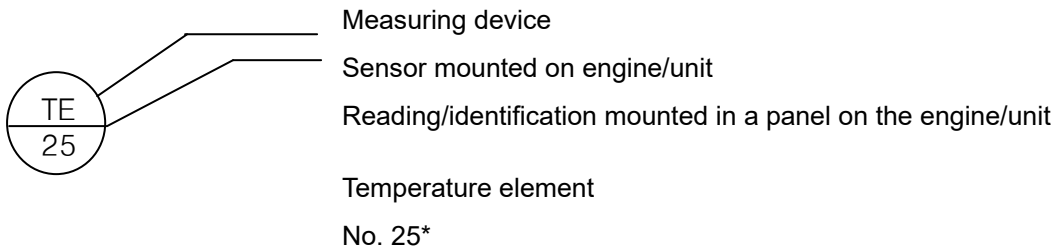
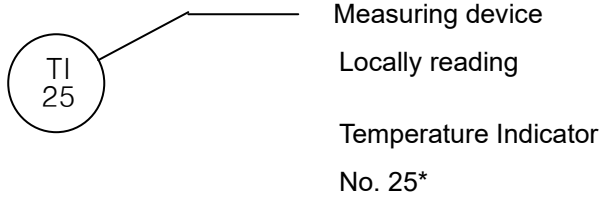
NO.	SYMBOL	SYMBOL DESIGNATION	NO.	SYMBOL	SYMBOL DESIGNATION
3.19		BALL VALVE (-COCK)	3.34		COCK, ANGLE, WITH BOTTOM CONNECTION
3.20		BUTTERFLY VALVE	3.35		COCK, THREE-WAY, WITH BOTTOM CONNECTION
3.21		GATE VALVE	3.36		SOLENOID VALVE
3.22		DOUBLE-SEATED CHANGEOVER VALVE	3.37		3-WAY TEST VALVE
3.23		SUCTION VALVE CHEST	3.38		THERMOSTATIC VALVE
3.24		SUCTION VALVE CHEST WITH NON RETURN VALVES	3.39		VALVE WITH TEST FLANGE
3.25		DOUBLE-SEATED CHANGEOVER VALVE, STRAIGHT	3.40		3-WAY VALVE WITH REMOTE CONTROL (ACTUATOR)
3.26		DOUBLE-SEATED CHANGEOVER VALVE, ANGLE	3.41		NON-RETURN VALVE (AIR)
3.27		COCK, STRAIGHT THROUGH	3.42		3/2 SPRING RETURN VALVE, NORMALLY CLOSED
3.28		COCK, ANGLE	3.43		2/2 SPRING RETURN VALVE, NORMALLY CLOSED
3.29		COCK, THREE-WAY, L-PORT IN PLUG	3.44		3/2 SPRING RETURN VALVE CONTR. BY SOLENOID
3.30		COCK, THREE-WAY, T-PORT IN PLUG	3.45		ON/OFF VALVE CONTROLLED BY SOLENOID AND PILOT DIRECTIONAL VALVE AND WITH SPRING RETURN
3.31		COCK, FOUR-WAY, STRAIGHT THROUGH IN PLUG			
3.32		COCK, WITH BOTTOM CONNECTION			
3.33		COCK, STRAIGHT THROUGH WITH BOTTOM CONNECTION			
4. CONTROL AND REGULATION PART					
4.1		HAND-OPERATED	4.11		AIR MOTOR DRIVEN
4.2		REMOTE CONTROL	4.12		MANUAL (AT PNEUMATIC VALVE)
4.3		SPRING	4.13		PUSH BUTTON
4.4		MASS	4.14		SPRING
4.5		FLOAT	4.15		SOLENOID
4.6		PISTON	4.16		SOLENOID AND PILOT DIRECTIONAL VALVE
4.7		MEMBRANE	4.17		BY PLUNGER OR TRACER
4.8		ELECTRO-MAGNETIC			
4.9		FLAME TRAP			
4.10		ELECTRIC MOTOR DRIVEN			
5. APPLIANCES					
5.1		MUDBOX	5.3		DUPLEX STRAINER
5.2		SIMPLEX STRAINER	5.4		MAGNETIC FILTER

Appendix 1	Piping Symbols	Sheet No. Appendix 1	Page 3/3
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NO.	SYMBOL	SYMBOL DESIGNATION	NO.	SYMBOL	SYMBOL DESIGNATION
5.5		SEPARATOR	5.16		AIR FILTER WITH MANUAL CONTROL
5.6		STEAM TRAP	5.17		AIR FILTER WITH AUTOMATIC DRAIN
5.7		CENTRIFUGAL PUMP	5.18		WATER TRAP WITH MANUAL CONTROL
5.8		GEAR-OR SCREW PUMP	5.19		AIR LUBRICATOR
5.9		HAND PUMP (BUCKET)	5.20		SILENCER
5.10		EJECTOR	5.21		FIXED CAPACITY PNEUMATIC MOTOR WITH DIRECTION OF FLOW
5.11		VARIOUS ACCESSORIES (TEXT TO BE ADDED)	5.22		SINGLE ACTING CYLINDER WITH SPRING RETURNED
5.12		PISTON PUMP	5.23		DOUBLE ACTING CYLINDER WITH SPRING RETURNED
5.13		HEAT EXCHANGER	5.24		AUTO DRAIN TRAP
5.14		ELECTRIC PRE-HEATER			
5.15		AIR FILTER			
6. FITTINGS					
6.1		FUNNEL	6.10		SHORT SOUNDING PIPE WITH SELF-CLOSING COCK
6.2		BELL-MOUTHED PIPE END	6.11		STOP FOR SOUNDING ROD
6.3		AIR PIPE	6.12		OIL TRAY COAMING
6.4		AIR PIPE WITH NET	6.13		BEARING
6.5		AIR PIPE WITH COVER	6.14		WATER JACKET
6.6		AIR PIPE WITH COVER AND NET			
6.7		AIR PIPE WITH PRESSURE-VACUUM VALVE			
6.8		AIR PIPE WITH PRESSURE-VACUUM VALVE			
6.9		DECK FITTINGS FOR SOUNDING OR FILLING PIPE			
7. READING INSTRUMENTS WITH ORDINARY SYMBOL DESIGNATIONS					
7.1		SIGHT FLOW INDICATOR	7.5		COUNTER (INDICATE FUNCTION)
7.2		OBSERVATION GLASS	7.6		RECORDER
7.3		LEVEL INDICATOR			
7.4		DISTANCE LEVEL INDICATOR			

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Symbol explanation



*Refer to standard location and text for instruments on the following page

Specification of letter code for measuring devices			
1st letters		Following letters	
F	Flow	A	Alarm
L	Level	D	Differential
P	Pressure	E	Element
S	Speed, Solenoid, Spark	H	High
T	Temperature	I	Indicating
U	Voltage	L	Low
V	Viscosity, Vibration	S	Switching, Stop
Z	Position	T	Transmitting, Trip
M	Motor	X	Failure
H	Heater	V	Valve, Device
I	Ignition	P	Plug, Pilot
C	Control	O	Operation
		F	Feedback
		G	Gas
		C	Coil

Appendix 2	Instrumentation Code	Sheet No. Appendix 2	Page 2/3
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General

Standard text for instruments - Dual Fuel engine / generator

Cat'	MS Group	Instrument Group	Code	Text description		Remark
0	Plant Outline	Engine structure	03	Crankcase		
			05	Main bearing		
			06	Conrod		
			07	Cylinder liner		
1	Engine structure	Operation	11	Engine speed & Position (Flywheel)		
			12	Engine speed & Position (CAM)		
			13	Overspeed (Mechanical)		
			14	Turbocharger speed		
			14L	Turbocharger(LP) speed		2stage T.C
2	Combustion gas system	Combustion gas system	20	Charge air	air cooler inlet	
			21		air cooler outlet	
			21		air cooler(LP) outlet	2stage T.C
			22		inter air cooler outlet	2stage T.C
			24	Cylinder combustion		
			25	Exhaust gas	cylinder outlet	
			26		turbocharger inlet	EWG
			26A		turbocharger A inlet	Pulse type
			26B		turbocharger B inlet	Pulse type
			26C		turbocharger C inlet	Pulse type
			26L		turbocharger(LP) inlet	2stage T.C
			27	turbocharger outlet		
29	Intake air before turbocharger compressor					
3	Moving system	Pilot fuel oil system	30	Pilot fuel oil	filter inlet	
			31		HP pump inlet	
			32		engine inlet	
			34	Dirty pilot fuel oil leakage tank		
			35	Pilot fuel oil engine outlet		Return
4	Control system Compressed air system	Control system Compressed air system	40	Starting air engine inlet		
			41	Control air engine inlet		
			43	Control air	DVT inlet	Intake
			43E		DVT(EXH) inlet	Exhaust
			44	Jet assist air		
			45	Slow turn		
			49	Emergency stop		
5	Fuel Inj. system	Fuel Inj. system	50	Fuel rack position		
			51	Fuel oil	filter inlet	
			52		engine inlet	
			54	Clean fuel oil Leakage tank		
			55	Waste oil leakage tank		
			57	Nozzle cooling oil	engine inlet	
			58		engine outlet	

Appendix 2	Instrumentation Code	Sheet No. Appendix 2	Page 3/3
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Cat'	MS Group	Instrument Group	Code	Text description	Remark
6	Lube Oil system	Lube Oil system	61	filter inlet	
			62	engine inlet	
			63	turbocharger inlet	
			63L	turbocharger(LP) inlet	2stage T.C
			64	turbocharger outlet	
			64L	turbocharger (LP) outlet	2stage T.C
			65	Pre lube oil	
			66	Lube oil HP pump inlet	
			67	Splash oil	
			68	Lube oil sump tank	
7	Cooling water system	Cooling water system	70	LT pump inlet	Seawater applicable
			71	air cooler inlet	
			72	air cooler outlet	
			72I	air cooler(in) outlet	Inter cooler
			73	Lub. oil cooler outlet	
			74	air cooler inlet	Fresh water applicable
			75	engine inlet	
			76	engine outlet	
			77	air cooler outlet	
8	Supercharge system	Gas system	80	filter inlet	
			81	filter outlet	
			82	regulator outlet	
			83	Control air gas regulating unit	
			84	Gas shutoff valve	
			85	Gas venting valve	
			86	Prechamber gas engine inlet	
			87	Main gas engine inlet	
			88	Degassing	
			89	Inert gas engine inlet	
9	Maintenance	Maintenance Miscellaneous device	90	Turning gear	
			92	Oil mist detector	
			93	Vibration sensor	
			94	Knock sensor	
			95	Rupture disc	
			96	Ignition coil	
			97	Water in oil	
			98	Oil in water	
			99	GRU enclosure	
-		Special note		201 Air recirculation valve 202 Air waste gate valve 203 Air by pass valve 204 Charge air shut off valve	Multiple equip. in the same location

NOTES

A series of horizontal dashed lines spanning the width of the page, intended for writing notes.

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